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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Amoco-Sanders	
9. Well No.	
Gate /	
10. Field and Pool, or Wildcat	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator
Supron Energy Corporation
3. Address of Operator
Suite 1700, 8350 N. Central Expwy, Dallas, TX 75206
4. Location of Well
UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 7 South RANGE 30 East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4234 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
History	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 12 1/4" hole @ 1:00 PM 7/9/75. Drilled to 361' RKB.
- Ran 361' of 8 5/8", 24#, K-55 surface casing. Set @ 361' KB. Cemented to surface w/225 sx cement.
- Tested surface casing to 2000 psi. Test OK.
- Drilled 7 7/8" hole to TD of 3710' KB. Ran Compensated Neutron Density & Dual Laterolog.
- Well was determined to be non-productive and was plugged.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don R. Collier TITLE Operations Assist., D & P DATE 8/23/77
Orig. Signed by Jerry Sexton
APPROVED BY Dist 1, Supv. TITLE DATE 8/23/77
CONDITIONS OF APPROVAL, IF ANY: