NO. C' COPIES RECEIVED			e de la companya de		30-100	5:20478	
DISTRIBUTION	NEW	MEXICO OIL CONSE	PVATION COMMIS			or confin	
SANTA FE	<u> </u>	MEXICO OIL CONSE	NYATION COMMIS	31014	Form C-101 Revised 1-1-	65	
FILE					5A. Indicat	e Type of Lease	
U.S.G.S.			• .		STATE		
LAND OFFICE						& Gas Lease No.	
OPERATOR	<del>-   -  </del>				.s. state On	o Gas Lease No.	
	<del></del>		e e e e e e e e e e e e e e e e e e e		-		
APPLICATION	N FOR REPUIT TO	DOUL DEEDEN	00 01 110 01 01				
1a. Type of Work	ON FOR PERMIT TO	DRILL, DEEPEN,	UR PLUG BACK		777777		
					7. Unit Agr	eement Name	
b. Type of Well DRILL X	]	DEEPEN 🗌	PL	UG BACK			
OIL TO GAS		•			8. Form or I	ease Name	
WELL OTHER  Name of Operator			SINGLE MULTIPLE ZONE ZONE		Amoco-Sanders		
·					9. Well No.		
Southern Union Pro	oduction Company	<i>y</i>				1	
					10. Field a	nd Pool, or Wildcat	
Suite 1700, 8350 No.				5206	(	Cato Lan Chuku	
4. Location of Well UNIT LETT	ER K LO	EATED 1980 ,	FEET FROM THE SC	outh LINE	THIT		
			***************************************				
AND 1980 FEET FROM	THE West LI	NE OF SEC. 25	TWP. 7-S RGE.	30-E NMPM			
			MINITE		12. County		
					Chaves		
			HHHHH	<i>HHHH</i>	TITITI	HHHhm	
			19. Proposed Depth	19A. Formation	; ;	20, Rotary or C.T.	
			3700 <b>'</b>	San Andr	es .	Rotary	
21. Elevations (Show whether DF	(, RT, etc.) 21A. Kind	& Status Plug. Bond 2	21B. Drilling Contract			. Date Work will start	
4234 GL	State-	-Wide Blanket	Catus Drillin	g Company	Immedi		
23.					1		
		PROPOSED CASING AND	CEMENT PROGRAM	A		•	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS OF	CEMENT	EST TOD	
12ኒ"	8 5/8"	28#	350	175		EST. TOP Surface	
7 7/8"	43"	10.5#	3700		SX	2700'	
		1	+ 3700	200	- 3A	2700	
٠. ٠			•	•		· .	
We propose to	test the San A	Indres et en					
We propose to	test the San A	nores at appro	ximately 3/00	•			
We will have	double hydrauli	.c blow out pre	venters.				
we do not pla	n to deviate th	e hole.					
Drill to 350	. set 8 5/8" ca	sing and cemen	t with 175 sa	cks.			
Drill to 3/00	', set 4½" casi	ng and cement	with 200 sack	s.			
Periorate, st	imulate and tes	t as required.					
•				APPROV	AL VALID		
				ECE ON D	EOR ON DAYS UNLESS		
				DRILLING	COMMENC	ED,	
			*	DKILLING	^ -	1000	
				EXPIRES .	72	J 25	
				EXPIRES .	Canal Anna State San	•	
the state of the s	and the second second	e and the control of			er in the	ere e e e e e e e e e e e e e e e e e e	
ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DAT	A ON PRESENT PRO	DUCTIVE 70HP	AND PROPOSED HEW MEST	
VE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.						
hereby certify that the information	on above is true and comp	lete to the best of my kr	pwledge and belief.				
/ //	Ch.		. "			•	
gned ( )	Dunney	Title Operations	s Asst., Drlg	& Prodn. I	ate June	30, 1975	
(This spage for	State Use				. 1284	7 1075	
() //	$\mathcal{L}$	APM 1 M			JUL	A Company of	

Geologic

## 'CO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAN

All distances must be from the outer boundaries of the Section. Operator Well No. Southern Union Production Company Amoco-Sanders 1 Unit Letter Township Section Range County Chaves 7 S 30 E 25 Actual Footage Location of Well: south west 1980 1980 feet from the line and Ground Level Elev: Producing Formation Pool Dedicated Acreage: 4234 San Andres Cato 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation By provisions of the lease If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION R 30 E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Southern Union Prodn Co. July 2, 1975 2 5 I hereby certify that the well location shown on this plat was plotted from field 1980 notes of actual surveys made by me or No. 1 Amoco-Sanders under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed June 24, 1975 Registered Professional Engineer and/or/1/grid Surveyor Certificate No. 277 N.M.

1320 1650 1980 2310

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