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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4488

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Temp. Abd.
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Read & Stevens, Inc.
3. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 16 TWP. 8-S RGE. 31-E NMPM

12. County
Chaves
15. Date Spudded **7-31-75** 16. Date T.D. Reached **8-9-75** 17. Date Compl. (Ready to Prod.) **Temp. Abd. 2-26-76** 18. Elevations (DF, RKB, RT, GR, etc.) **4229.3' GR - 4239' RKB** 19. Elev. Casinghead **-----**

20. Total Depth **3968'** 21. Plug Back T.D. **3910'** 22. If Multiple Compl., How Many **-----** 23. Intervals Drilled By Rotary Tools **0-3968'** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name
None-Temporarily abandoned for future use as salt water disposal well. 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR, CNL-FDC & DLL & MLL-ML 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	345'	16"	450 sx. - circulated	None
4 1/2"	9.5 #	3968'	7 7/8"	350 sx. Class C	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3894'-3948' overall w/ 36 (1/2") holes; 3804'-3856' overall w/ 42 (1/2") holes; 3715'-3790' overall w/37 (1/2") holes - all above perms. squeezed. 3884'-3902' overall w/13 (1/2") holes; 3768'-3790' overall w/14 (1/2") holes.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3894'-3948'	3000 gals 15% NE acid
		3804'-3856'	3000 gals. 15% NE acid
		3715'-3790'	3000 gals. 15% NE acid
		3884'-3902'	2000 gals. SLT acid

33. PRODUCTION 3768'-3790' 1000 gals 15% NE acid
Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) **Temporarily Abandoned** Well Status (Prod. or Shut-in) **Temp. Aban.**
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
2 copies of above logs & deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson TITLE Agent DATE 5-26-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1343' (+2896)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1372' (+2867)</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1750' (+2489)</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1864' (+2375)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2524' (+1715)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3026' (+1213)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1343'	1343'	Red shale & sand
1343'	1372'	29'	Anhydrite
1372'	1750'	378'	Salt & anhydrite
1750'	1864'	114'	Anhydrite
1864'	2524'	660'	Sand, shale & salt
2524'	3026'	502'	Sand & anhydrite
3026'	3968'	942'	Lime, dolomite, anhy. & salt

DST #1 (San Andres P₁) 3716'-3775', open total of 75 min. On 15 min. pre-flow, open w/ weak blow & dec. to very weak blow. On 60 min. final flow, open w/ very weak blow & died in 5 min. Rec. 15' drlg. mud, no show of oil, gas or water. Spl. ch. rec. 1500 cc drlg. mud, no show, 0# press. IHP 2059#, 15 min. IFP 57#-57#, 60 min. ISIP 114#, 60 min. FFP 57#-57#, 60 min. FSIP 71#, FHP 2059#.

DST #2 (San Andres P₃) 3870'-3968', open total of 90 min. On 30 min. pre-flow, open w/ weak blow & died in 30 min. No blow on final flow. Rec. 100' drlg. mud w/ oil odor in top, no cut. Spl. ch. rec. 1300 cc drlg. mud, 0# press. IHP 2225#, 30 min. IFP 143#-157#, 60 min. ISIP 1258#, 60 min. FFP 157#-172#, 60 min. FSIP 1200#, FHP 2225#.

M-G-F DRILLING Co., Inc.

1126 VAUGHN BUILDING
MIDLAND, TEXAS 79701
915 - MU 4-7121

INCLINATION REPORT

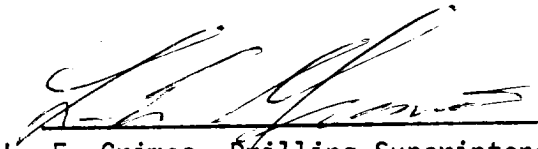
OPERATOR: Read & Stevens
P. O. Box 2126
Roswell, New Mexico 88201

LOCATION: Siete State # 2
660' FSL & 1980'
FWL, Section 16-
8S-31E. Chaves
County, New Mexico.

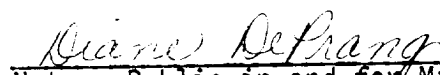
Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
345	1/2						
760	1/2						
1183	1/4						
1432	1/4						
1857	1/2						
2250	3/4						
2600	1 1/2						
2821	1 1/4						
3150	1 1/4						
3460	1/2						
3775	3/4						
3973TD	1/2						

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


L. E. Grimes, Drilling Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME this the 12th day of August, 1975.


Notary Public in and for Midland
County, Texas

My Commission Expires:
June 1, 1977

10/10/10