). OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	Effective 1-1-65	
řiE			
U.S.G.S.			5a, Indicate Type of Lease
LAND OFFICE			State X Fee.
OPERATOR]		5. State Oil & Gas Lease No. L-4488
			mmmmm
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)			
I. OIL X GAS WELL WELL	OTHER-		7, Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Read & Stevens, Inc.			Siete
3. Address of Operator			9. Well No.
P. O. Box 2126, Roswell, New Mexico 88201			2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM			Siete San Andres
ONIT CETTER			
THE West LINE, SECT	ion 16 Township 8-Sout	th RANGE 31-East NMF	(
	15, Elevation (Show whether		12. County
	4229.3 GR - 4239	RKB	Chaves ()
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	SUBSEQUE	NT REPORT OF:
			limit.
PERFORM REMEDIAL WCRK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	Troat [V]
		OTHER Perforate &	Treat
OTHER			
12 Describe Proposes or Completed C	perations (Clearly state all pertinent det	zils, and give pertinent dates, includ	ing estimated date of starting any proposed
work) SEE RULE 1 f03.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
l jet shot per ft & set RTTS pkr. @ 3000# then droppe BPM. ISDP 1600#, BLW, no gas, wate Approx. 2 gals. o in hole. Rec. ap	3910'. On 2-24-76, perf., total of 14 holes. Ra 3758' RKB. Acidized w/d back to 2000#, aver. to 10 min., SIP 1200#, total r getting salty. Swabbed il on top of water. Made prox. 10 bbls. fluid, becomed 2-26-76 for future a	an tubg. & set ret. BP 1000 gals. 15% acid. reating press. 1900#, a load 39 bbls. Swabbel dry. On 2-25-76, SI'e 3 swab runs, last ruing salt water w/ slight	@ 3800'. Spotted acid Formation broke @ aver. inj. rate 1.75 ed 3 hrs. & rec. 25 TP 0#, FL 1500' FS. h approx 100' fluid ht trace of oil.
18. I hereby certify that the information	on above is true and complete to the best	of my knowledge and belief.	3/1/17
11/10/	\searrow	_	- 00 - 50
SIGNED Thurse Clubs	rough TITLE_	Agent	DATE <u>5-26-76</u>
	Drix S		

CONDITIONS OF APPROVAL, IF ANY: