1. OF COPIES RECEIVED					oem C-103 weersedes Old
DISTRIBUTION				- 02 and C-103	
S/ NTA FE	N	EW MEXICO OIL CONSI	ERVATION COMMISSION	Ε	fective 1-1-65
F., E	1			[5g.];	ndicate Type of Lease
U.S.G.S.	4-1			i i	tote X Fee
LAND OFFICE					e Oil & Gas Lease No.
OPERATOR				"	L-4488
					mmmittik
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					nt Agreement Name
1. OIL AS WELL GAS WELL	OTHER-				-
2. Name of Operator					um or Lease Name
Read & Steven	s, Inc.				iete en No.
3. Address of Operator				9. 1	T No.
P. O. Box 212	6. Roswell.	New Mexico 882	201	2	Field and Pool, or Wildcat
4. Location of Well					ete San Andres
UNIT LETTER N	. <u>660</u>	ET FROM THE South	LINE AND	FEET FROM	Will Jan Andres
					\mathbf{x}
THE West LINE	SECTION 16	township 8-So	uth_RANGE_31-East	NМРМ.	
					County
	111111111111111111111111111111111111111	. Elevation (Show whether		_	
			<u>- 4239' RKB</u>		haves (\\\\\\\\\
16. Cl	heck Appropriat	e Box To Indicate N	lature of Notice, Repo	rt or Other D	ata
NOTICE	OF INTENTION	TO:	, SUBS	EQUENT RE	PORT OF:
		_		<u>ਵਿਕਾਸ਼</u>	
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	X	ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JO		
			OTHER Squeez	<u>e all perf</u>	orations X
OTHER					
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	including activ	ated date of starting any proposes
17. Describe Proposed or Comp work) SEE RULE 1103.	leted Operations (Cle	early state all pertinent det	aus, and give pertinent dates	, including estim	ated date of starting any proposed
workly sale results					
	/		11'1 17'7 D	11 matainar	15.0± @ 3871! RKB
TD 3986' lm.	On 2-18-76,	ran tubg. & Ha	Illiburton EZ Dri	iretainei	set @ 3871' RKB.
Squeezed perfs	s. 3894'-394	8' overall w/ 50	sx. Class C cem	ent w/.4%	Halad 22 & 2%
CaCla followe	ed with 50 sx	. Class C ceme	nt w/ 2% CaCl ₂ .	Max sqz.	press. 2500#.
Revout & nul	lled tube. R	e-ran tubg. w/	RTTS pkr. set @	3561' KKI	S, Squeezea peris.
27151 38561 ov	erall w/ 100	sx Class C ce	ment w/ .4% Hala	id 22 & 2%	CaCl ₂ , followed
3/15 -3830 OV	C coment	w/ 2% CaCl	Max. squeeze pre	ess. 2500#	On 2-19-76 &
w/ 50 sx. Clas	ss C cement	w/ 2/0 OaO12.	25451 to 3010!	DKR D	ren to re-nerf
2-20-76, drill	ed out cemen	nt & retainer ire	om 3565' to 3910'	KIXD. I	p. to re perr.
					
18. I hereby certify that the inf	formation above is tru	ie and complete to the best	of my knowledge and belief.		
		\mathcal{O}			
XXXXXI	ludsonn	TITLE_	Agent		CATE 2-24-76
SIGNED / MILL AS		7			
ν	• •				
	the third of the	TITLE			ATE
APPROVED BY					I

CONDITIONS OF APPROVAL, IF ANY:

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