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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4488	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Read & Stevens, Inc.	8. Farm or Lease Name Siete
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8-South</u> RANGE <u>31-East</u> NMPM.	10. Field and Pool, or Wildcat Siete San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4229.3' GR - 4239' RKB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate & Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3986' lm., PB 3868'. On 9-3-75, perf. 3804'-3820', 3824'-3836', 3840'-3844', 3850'-3856' w/l jet shot per foot, total of 42 holes. Ran 2 3/8" tubg. w/RTTS pkr. & spotted acid across perfs. Set pkr. @ 3766' RKB & acidized w/3000 gals. 15% NE acid using ball sealers. Max. treat. press. 2000#, min. treat. press. 1400#, aver. treat. press. 1800#, aver. inj. rate 1.75 BPM. * Tubg. was communicating w/casing, no ball action. Total load 87 bbls. Swabbed all load & 32 bbls. formation water in 9 hrs. w/very little gas & no oil. Re-set BP @ 3797' RKB, prep. to perf. upper zone.

* ISDP 1300#, 5 min. SIP 1100#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr.</u>	TITLE <u>Agent</u>	DATE <u>12-29-75</u>
APPROVED BY <u>Barry Sexton</u> <u>Barry Sexton</u>	TITLE <u></u>	DATE <u>JAN 5 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

