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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4488	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name Siete
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201		9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8-South</u> RANGE <u>31-East</u> NMPM.		10. Field and Pool, or Wildcat Siete San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4229.3' GR - 4239' RKB		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforate & Acidize</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3968' 1m. On 8-27-75, ran Welex Gamma Ray Correlation Perforation log. Perf. 3894'-3898', 3900'-3902', 3908'-3911', 3912'-3925', 3928'-3930', 3942'-3948' w/1 jet shot per foot, total of 36 holes. On 8-28-75, ran 2 3/8" tubg. w/RTTS pkr. & spotted acid across perfs. Set pkr. @ 3854' RKB & acidized w/3000 gals. 15% NE acid w/ball sealers. Max. treat. press. 3900#, min. treat. press. 2200#, aver. treat. press. 2300#, aver. inj. rate 2.5 BPM. ISDP 2000#, 5 min. SIP 1800#. Total load 88 bbls. Formation broke @ 2500#, had good ball action w/final press. 3900#. On 8-30-75, had swabbed back all load, & then swabbed 9 bbls. formation fluid in 4 hrs., cut 90% SW & 10% oil. Set BP @ 3868' RKB, prep to perf. upper zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr.</u>	TITLE <u>Agent</u>	DATE <u>12-29-75</u>
APPROVED BY <u>Orig. Signed by Jerry Sexton</u>	TITLE <u></u>	DATE <u>JAN 5 1976</u>
CONDITIONS OF APPROVAL, IF <u>None</u>		

