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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

VDISTRICT II
P.O. Drawer DD, Artonia, NM 88210

DIALE OF LIKEM INTEXTOR Energy, Minerals and Natural Resources Department -

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION	N
TO TRANSPORT OIL AND NATURAL GAS	

Openior Petroleum Development Corporation						Well API No. 30-005-20480				
Address			··		·	30-	-003-2040			
9720-B Candaleria NE, A	lbuquerque,	New M	lexico (· · · · · · · · · · · · · · · · · · ·	
New Well	Change	in Transpo	orter of:	□ Ош	et (Please expla	iin)				
Recompletion	Oil [Dry G	 🖳							
Change in Operator X If change of operator give name Vor	Casinghead Gas	Conde								
and address of previous operator	r-McGee Cor	porati	on, P.	0. Box	11050, M	idland,	Texas 79	702		
II. DESCRIPTION OF WELL		a Deal N	I Il4	ing Formation		· · · · · · · · · · · · · · · · · · ·		- ,		
Hahn Federal	2			(San Andı	res)	1	of Lease Federal modes		ease No. 577	
Location	660			Couth	. 198	20	-			
Unit Letter	_ :	Feat Fi			e and	Fe	et From The _	East	Line	
Section 27 Townshi	p 7S	Range	31	LE , N	MPM, (Chaves		····	County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATU	RAL GAS	•					
Name of Authorized Transporter of Oil Lantern Petroleum Com	on Con			Address (Gin	e address to who	ich approved Midlar	copy of this fo	rm is to be s	ent)	
Name of Authorized Transporter of Casing		or Dry	Gas	Address (Gin	e address to wh	ich approved	copy of this fo	rm is to be so	eni)	
Trident NGL, Inc. If well produces oil or liquids,	Unit Sec.	Тър	Rge.	P. O. I	30x 50250), Midla	nd, Texa	s 79710)	
give location of tanks.	N 27	7S	31E	la gas actually Yes	5	When	11/79			
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, giv	ve comming!	ing order numb	ber:					
Designate Type of Completion	Oil W	eli	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth	<u> </u>	l	P.B.T.D.]	
							P.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation				Pay		Tubing Depth			
Perforations				Depth Casing Shoe						
	TIDIN	G CASII	NG AND	CEMENTA	VC BECOR					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							ļ			
			· · · · · · · · · · · · · · · · · · ·							
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR ALLOV ecovery of total volum			he equal to or	exceed ton allo	umble for this	denth or he fo	- 6:11 24 hav	1	
Date First New Oil Run To Tank	Date of Test	= 0, 1000	<i></i>		thod (Flow, pu			T Juli 24 Nou	73.)	
Length of Test				Casing Proces			Choke Size			
Lengui or Tea	Tubing Pressure			Casing Pressure			Citota diza			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>						<u> </u>			
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.			ICE	∥ ·	DIL CON	SERV	ATION F	DIVISIO	N	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief. Date Approved						23 199	13			
bin clahu										
Signature Line C. Johnson Vice-President				By Orig. Signed by Paul Kautz						
Printed Name Title				Geologist Title						
6 /14/93 Date		<i>293-4</i> elephone N			· . <u>-</u> .					
10 St Or Statement and the second second				11				<u> </u>		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Peter C-164 must be filed for each pool in multiply completed wells.

RECEIVED

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