\mathcal{Y}												
NO. OF COPIES RECEIVE	E D									ī	Form C-	106
DISTRIBUTION											Revised	
SANTA FE			NEW	WE VICO	011 0011					5 a. I	ndicate	Type of Lease
FILE		WELL						DMMISSION EPORT A		oc s	tate X	Fee
U.S.G.S.			COMILL	_ 11014 (JK KLCO	MFLEII	ON R	EFURIA	AND L	5. St	ate Oil	& Gas Lease No.
LAND OFFICE										' '	L 24	5
OPERATOR										777	1111	
<u> </u>												
la. TYPE OF WELL										7. Ui	nit Agre	ement Name
		OIL X	GAS WELL		DRY					Ì		
b. TYPE OF COMPLE	TION	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	** = '.		DRY L	OTHER	·			8. F	ırm or L	ease Name
NEW L WOR		EEPEN	PLUG Back		IFF.	OTHER	!				Stat	e-C
2. Name of Operator									-		ll No.	
Dalport Oil	Corpo	ration	n							1	2	
3. Address of Operator										10. F	ield and	d Pool, or Wildcat
3471 First	Nation	al Bar	k Bld	g. D	allas	Texa	1 3	75202		Do	uble	L Queen Asso
4. Location of Well											1111	
_												
UNIT LETTER	LOCATED	1650	FEET F	ROM THE	orth	LINE AN	₁₀ _33	30	FEET FR	ом (///		
' 						11111	////	IIIII	7777	12.	County	
THE West LINE OF S				E.30E	имри			[[X]]]]		(X) C1	ha ve	s (())))))
i	1				Ready to Pr	od.) 18.	Eleve	itions (DF ,	RKB, R'	T, GR, etc	·) 19. E	Elev. Cashinghead
8-13-75	8-16		8-2	6-7 <u>5</u>								
20. Total Depth	21.	Plug Back	T.D.	22.	. If Multiple Many	Compl., F	low	23. Intervo	ls R	otary Tool	s	Cable Tools
23 80		238			· · · · · · · · · · · · · · · · · · ·				→	X		
24. Producing Interval(s), of this con	npletion — '	Гор, Botton	n, Name							2.	5. Was Directional Survey Made
2282-89	Ou	een									İ	yes
												160
26. Type Electric and O		ın									27. Wo	us Weli Cored
Radioact	1V6											yes
28.	· · · · · · · · · · · · · · · · · · ·		CAS	ING REC	ORD (Repo	rt all strin	gs set	in well)				
CASING SIZE	WEIGHT	LB./FT.	DEPTH			SIZE				ECORD		AMOUNT PULLED
8 5/8 Used	28		330		1.	=	175	Sx '	?' +	2% C	<u>.c</u>	None
4 1/2 Used	9.5		228 0		7.	7/8	125	Sx 1:	te,	<u> 150 </u>	<u>5x 5</u>	
					<u> </u>			POZ.	8# 3	<u> </u>	Sx .	None
					1		2%	Gel				
29.		LINER	RECORD					30.		TUBIN	G RECO	RD
SIZE	TOP	ВС	ттом	SACKS	CEMENT	SCREE	N	SIZE		DEPTHS	ET	PACKER SET
								2 3/8	22	58 + 3	12'	None
				L	<u> </u>				MA.	G.M.		
31. Perforation Record (Interval, size	e and numbe	er)			32.	ACII	O, SHOT, F	RACTU	RE, CEME	NT SQU	EEZE, ETC.
2282-89,	.41" H	oles.	Strip	gun				ERVAL				D MATERIAL USED
Total 17 Hol		,		3		2282-	-89					ic, 1000 Gal.
1000 17 101	. • •											ed 20,000 Gal.
												00 # 20-40
						****			5,00	00 # 3	10-2	0
33.	T-				PRODU							
Date First Production	1 P	roduction M	fethod (Flow	_	lift, pumpin	ig — Size d	ind typ	e pump)		Wel	l Status	(Prod. or Shut-in)
8-26-75	House Meet	<u></u>		Pump	Γ	.u . 5: 1						rod.
Date of Test	Hours Teste	ea Ch	oke Size	Prod'n Test P		il – Bbl.	ı	Gas — MCF		Water — Bl	- 1	Gas - Oil Ratio
9-2-75	24	70,175	-0-			3 0	140=	36		6.70		1200-1
Flow Tubing Press.	Casing Pres		ilculated 24 our Rate	1		Gas -		Wa 	ter – Bl		Oil	Gravity - API (Corr.)
34. Disposition of Gas (- fuel ====		. 3	0		36		6.7			37
94. Disposition of Gds (onu, usea fo	•							ľ	Γest Witne	-	·
25 Tipt of Atto-bases		Vente	ea.				-		<u>-</u>	A. C.	. Ma	gee
35. List of Attachments		a										
Deviation Su				c of +1:-	form is to	and acres	lat =	the base of	ma. 1	Jad	h al 2 - 6	
30. I nereby certify that	ine informati	on snown o	n vota side	s of this j	jorm is true	una compi	eie to	ine best of	ту кпои	neage and	vellef.	
2.3	$\sim p \sim 1$	10	باد	/	_	esi de						0 /5 /75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Т.	Anhy	т	Canyon	т	Ojo Alamo	ጥ	Bonn (ID)
					Kirtland-Fruitland		
В.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
					Mancos		
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
							Granite
					Dakota		
					Morrison		
T.	Tubb	T.	Granite	T.	Todilto	T.	
					Entrada		
					Wingate		
					Chinle		
T.	Penn.	T.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	605	605	Red Beds				
605		95	Anhydrite	605	700	95	Rustler
	1460	I I	Salt, Red Shale	700	1460		Salado
	1530		Anhydrite, Salt	1460	1530	70	Tan s ill
1530	1610	80	Red Sand and Shale,			.	
			Salt, Anhydrite	1530	1610	80	Yates
1610	238 0		Anhydrite, Salt,				
			Dolomite, Red Sand				
			and Shale	1610	2380	770	Seven Rivers
			•				
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DRILLING CO., INC. - DIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201 TELEPHONES: ARTESIA 746-6757 ROSWELL 623-5070

August 21, 1975

Dalport Oil Corporation 3471 First Natl. Bank Bldg. Dallas, Texas 75201

Re: #2 State - C

Gentlemen:

The following is a Deviation Survey of the above well:

335! - 축 833' - ½ 1329' - 불 $1827' - \frac{1}{4}$ 1890' - 3/4 2380' - 1

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds

STATE OF NEW MEXICO) COUNTY OF CHAVES

The foregoing was acknowledged before me this 15th
y of lug., 1975 by Kenneth D. Reynolds.

Sawara L. Burleson
Notary Public day of Aug., 1975 by Kenneth D. Reynolds.

My Commission Expires:

5-16-79