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SANTA FE		ONSERVATION COMMISS' FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL GAS	-		
OPERATOR	-		
PRORATION OFFICE	7		
Operator			
Dalport Oil Corp	oration		
Address	mal Bank Bldg	Dallas, Texas	
3471 First Natio		Other Asing Explains GA	g MUST NOT BE
New Well X	Change in Transporter of:	FLARED AFTER	
Recompletion	Oil Dry Go	TIME TO AN EXE	EPTION TO R-4070
Change in Ownership	Casinghead Gas Conde	isate IS OBTAINED	
If change of ownership give name			
and address of previous owner	THIS WELL HAS BEEN	PLACED IN THE POOL	Harry Late Karry Com
	DESIGNATED BELOW.	IF YOU DO NOT CONCUR	100 2 4 Car
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation R-5/0 Kind of Lease	Lease No.
Lease Name		State, Federal	L-245
State C	2 Double L Que	en Associated	
Unit Letter E :1650	Feet From The North Lir	ne and 330 Feet From T	The _West
Line of Section 16 To	ownship 15S Range 3	OE , NMPM, Chaves	County
II. DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	AS Address (Give address to which approx	ved copy of this form is to be sent)
į.		P. O. Box 1183, Hou	ston, Texas 77001
Permian Corporat	asinghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
	_		
None		to age actually connected? Who	
I	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
If well produces oil or liquids, give location of tanks.	D/E 16 15 30	no	Unknown
give location of tanks.  If this production is commingled w	, omit	no	Unknown
If this production is commingled w	th that from any other lease or pool,	no	_
If this production is commingled w	D/E 16 15 30  ith that from any other lease or pool,	no give commingling order number:  New Well Workover Deepen	Unknown
If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet	D/E 16 15 30 ith that from any other lease or pool, O(1) Well Gas Well	no give commingling order number:	Unknown    Plug Back   Same Res'v.   Diff. Res'v.     P.B.T.D.
If this production is commingled w IV. COMPLETION DATA  Designate Type of Complet  Date Spudded	D/E 16 15 30  ith that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.	no give commingling order number:  New Well Workover Deepen	Unknown  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.
If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75	D/E 16 15 30  ith that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  8-26-75	no give commingling order number:  New Well Workover Deepen X Total Depth	Unknown    Plug Back   Same Res'v.   Diff. Res'v.     P.B.T.D.
If this production is commingled w IV. COMPLETION DATA  Designate Type of Complet  Date Spudded	D/E 16 15 30  ith that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  8-26-75  Name of Producing Formation	no give commingling order number:    New Well   Workover   Deepen	Unknown  Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   2238    Tubing Depth   2270 G.M.
qive location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)	D/E 16 15 30  ith that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  8-26-75	no give commingling order number:  New Well Workover Deepen  X  Total Depth  2380  Top Oil/Gas Pay	Unknown  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   2238   Tubing Depth
qive location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)	D/E 16 15 30  ith that from any other lease or pool,  ion - (X) X  Date Compi. Ready to Prod.  8-26-75  Name of Producing Formation  Queen	no give commingling order number:  New Well Workover Deepen  X Total Depth 2380 Top Oil/Gas Pay 2282	Unknown  Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   2238    Tubing Depth   2270 G.M.
qive location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)	ith that from any other lease or pool,  ion - (X)	no give commingling order number:  New Well Workover Deepen  X Total Depth 2380 Top Otl/Gas Pay 2282	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  2238  Tubing Depth  2270 G.M.  Depth Casing Shoe  2380
qive location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)	D/E 16 15 30  ith that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  8-26-75  Name of Producing Formation  Queen	no give commingling order number:  New Well Workover Deepen  X Total Depth 2380 Top Oil/Gas Pay 2282	Unknown  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  2238  Tubing Depth  2270 G.M.  Depth Casing Shoe  2380  SACKS CEMENT
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)  Perforations  2282-89  2 SI  HOLE SIZE	ith that from any other lease or pool,  ion - (X)	no give commingling order number:  New Well Workover Deepen  X Total Depth 2380 Top Oil/Gas Pay 2282  D CEMENTING RECORD DEPTH SET 330	Unknown  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   2238  Tubing Depth   2270 G.M.   Depth Casing Shoe   2380  SACKS CEMENT   175 SX 'C'
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet:  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)  Perforations  2282-89  2 SI	D/E 16 15 30  ith that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  8-26-75  Name of Producing Formation  Queen  PF  TUBING, CASING, AN  CASING & TUBING SIZE	no give commingling order number:  New Well Workover Deepen  X Total Depth 2380 Top Oil/Gas Pay 2282  ID CEMENTING RECORD DEPTH SET	Unknown  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  2238  Tubing Depth  2270 G.M.  Depth Casing Shoe  2380  SACKS CEMENT  175 Sx 'C'  125 Sx lite, 150 Sx
give location of tanks.  If this production is commingled worder in the second	D/E   16   15   30	no give commingling order number:  New Well Workover Deepen  X Total Depth 2380 Top Oil/Gas Pay 2282  ID CEMENTING RECORD DEPTH SET 330 2380	Unknown  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   2238  Tubing Depth   2270 G.M.   Depth Casing Shoe   2380  SACKS CEMENT   175 SX 'C'
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)  Perforations  2282-89  2 SI  HOLE SIZE  11"  7 7/8	D/E 16 15 30  ith that from any other lease or pool,  iton - (X) X  Date Compl. Ready to Prod.  8-26-75  Name of Producing Formation  Queen  PF  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8-28# Used  4 1/2-9.5# Used  2 3/8 New	no give commingling order number:    New Well   Workover   Deepen	Unknown  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   2238  Tubing Depth   2270 G.M.   Depth Casing Shoe   2380  SACKS CEMENT   175 Sx 'C'   125 Sx lite. 150 Sx 'C' 50% POZ. 8#   Salt/Sx
give location of tanks.  If this production is commingled worder in the second	D/E   16   15   30	no give commingling order number:  New Well Workover Deepen  X  Total Depth 2380 Top Oil/Gas Pay 2282  ID CEMENTING RECORD DEPTH SET 330 2380  2258+12* MA  after recovery of total volume of load oil lepth or be for full 24 hours)	Unknown  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  2238  Tubing Depth  2270 G.M.  Depth Casing Shoe  2380  SACKS CEMENT  175 Sx 'C'  125 Sx lite. 150 Sx 'C' 50% POZ. 8#  Salt/Sx  and must be equal to or exceed top allow.
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)  Perforations  2282-89  2 SI  HOLE SIZE  11"  7 7/8  V. TEST DATA AND REQUEST OIL WELL	D/E 16 15 30  ith that from any other lease or pool, iton - (X) X  Date Compl. Ready to Prod.  8-26-75  Name of Producing Formation Queen  PF  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8-28# Used  4 1/2-9.5# Used  2 3/8 NeW  FOR ALLOWABLE (Test must be able for this	no give commingling order number:    New Well   Workover   Deepen	Unknown  Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   2238  Tubing Depth   2270 G.M.    Depth Casing Shoe   2380  SACKS CEMENT   175 Sx 'C'   125 Sx lite. 150 Sx 'C'   125 Sx lite. 150 Sx 'C'   50% POZ. 8#   Salt/Sx    Sand must be equal to or exceed top allow.
give location of tanks.  If this production is commingled worder to the second	D/E 16 15 30  ith that from any other lease or pool,  Cas Well  A 26-75  Name of Producing Formation  Queen  PF  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8-28# Used  4 1/2-9.5# Used  2 3/8 NeW  FOR ALLOWABLE (Test must be able for this of this contracts)	mo give commingling order number:    New Well   Workover   Deepen	Unknown  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  2238  Tubing Depth  2270 G.M.  Depth Casing Shoe  2380  SACKS CEMENT  175 Sx 'C'  125 Sx lite. 150 Sx 'C'  125 Sx lite. 150 Sx 'Salt/Sx  and must be equal to or exceed top allowers.
give location of tanks.  If this production is commingled worder to the second	D/E   16   15   30	no give commingling order number:  New Well Workover Deepen  X  Total Depth 2380 Top Oil/Gas Pay 2282  ID CEMENTING RECORD DEPTH SET 330 2380  2258+12* MA  after recovery of total volume of load oil lepth or be for full 24 hours)	Unknown  Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   2238  Tubing Depth   2270 G.M.    Depth Casing Shoe   2380  SACKS CEMENT   175 Sx 'C'   125 Sx lite. 150 Sx 'C'   125 Sx lite. 150 Sx 'C'   50% POZ. 8#   Salt/Sx    Sand must be equal to or exceed top allow.
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)  Perforations  2282-89  2 SI  HOLE SIZE  11"  7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  8-26-75  Length of Test	D/E   16   15   30	no give commingling order number:    New Well   Workover   Deepen     X	Unknown  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  2238  Tubing Depth  2270 G.M.  Depth Casing Shoe  2380  SACKS CEMENT  175 Sx 'C'  125 Sx lite. 150 Sx 'C'  125 Sx lite. 150 Sx 'C'  Salt/Sx  and must be equal to or exceed top allows if, etc.)  Choke Size  -0-
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)  Perforations  2282-89  2 SI  HOLE SIZE  11"  7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  8-26-75  Length of Test  24 Hours	D/E   16   15   30	no give commingling order number:    New Well   Workover   Deepen     X	Unknown  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   2238  Tubing Depth   2270 G.M.   Depth Casing Shoe   2380  SACKS CEMENT   175 SX 'C'   125 SX lite. 150 SX 'C'   125 SX lite. 150 SX 'C'   50% POZ. 8#   Salt/SX   and must be equal to or exceed top allowers, etc.)  Choke Size   -0-   Gas-MCF
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)  Perforations  2282-89  2 SI  HOLE SIZE  11"  7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  8-26-75  Length of Test	D/E 16 15 30  ith that from any other lease or pool,  iton - (X) X  Date Compl. Ready to Prod.  8-26-75  Name of Producing Formation  Queen  PF  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8-28# Used  4 1/2-9.5# Used  2 3/8 New  FOR ALLOWABLE (Test must be able for this of this continuation)  Date of Test  9-2-75  Tubing Pressure  -0-	no give commingling order number:    New Well   Workover   Deepen     X	Unknown  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  2238  Tubing Depth  2270 G.M.  Depth Casing Shoe  2380  SACKS CEMENT  175 Sx 'C'  125 Sx lite. 150 Sx 'C'  125 Sx lite. 150 Sx 'C'  Salt/Sx  and must be equal to or exceed top allows if, etc.)  Choke Size  -0-
give location of tanks.  If this production is commingled w.  IV. COMPLETION DATA  Designate Type of Complet:  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)  Perforations  2282-89  2 SI  HOLE SIZE  11"  7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  8-26-75  Length of Test  24 Hours  Actual Prod. During Test	D/E 16 15 30  ith that from any other lease or pool,  iton - (X) X  Date Compl. Ready to Prod.  8-26-75  Name of Producing Formation Queen  PF  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8-28# Used  4 1/2-9.5# Used  2 3/8 NeW  FOR ALLOWABLE (Test must be able for this of the control of t	no give commingling order number:    New Well   Workover   Deepen     X	Unknown  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   2238  Tubing Depth   2270 G.M.   Depth Casing Shoe   2380  SACKS CEMENT   175 SX 'C'   125 SX lite. 150 SX 'C'   125 SX lite. 150 SX 'C'   50% POZ. 8#   Salt/SX   and must be equal to or exceed top allowers, etc.)  Choke Size   -0-   Gas-MCF
give location of tanks.  If this production is commingled worder to the series of the	D/E 16 15 30  ith that from any other lease or pool, ith	no give commingling order number:    New Well   Workover   Deepen	Unknown  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   2238  Tubing Depth   2270 G.M.   Depth Casing Shoe   2380  SACKS CEMENT   175 SX 'C'   125 SX lite. 150 SX 'C'   125 SX lite. 150 SX 'C'   50% POZ. 8#   Salt/SX   and must be equal to or exceed top allowers, etc.)  Choke Size   -0-   Gas-MCF
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)  Perforations  2282-89  2 SI  HOLE SIZE  11"  7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  8-26-75  Length of Test  24 HOUTS  Actual Prod. During Test  36.76	D/E 16 15 30  ith that from any other lease or pool,  iton - (X) X  Date Compl. Ready to Prod.  8-26-75  Name of Producing Formation Queen  PF  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8-28# Used  4 1/2-9.5# Used  2 3/8 NeW  FOR ALLOWABLE (Test must be able for this of the control of t	no give commingling order number:    New Well   Workover   Deepen     X	Unknown  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  2238  Tubing Depth  2270 G.M.  Depth Casing Shoe  2380  SACKS CEMENT  175 SX 'C'  125 SX lite. 150 SX 'C'  125 SX lite. 150 SX 'C'  Salt/SX  and must be equal to or exceed top allowiff, etc.)  Choke Size  -0-  Gas-MCF  36
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  8-13-75  Elevations (DF, RKB, RT, GR, etc.)  Perforations  2282-89  2 SI  HOLE SIZE  11"  7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  8-26-75  Length of Test  24 Hours  Actual Prod. During Test  36.76  GAS WELL  Actual Prod. Test-MCF/D	D/E 16 15 30  ith that from any other lease or pool,  ith that from any other lease or	no give commingling order number:    New Well   Workover   Deepen	Unknown  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  2238  Tubing Depth  2270 G.M.  Depth Casing Shoe  2380  SACKS CEMENT  175 Sx 'C'  125 Sx lite, 150 Sx 'C'  125 Sx lite, 150 Sx 'C'  Salt/Sx  and must be equal to or exceed top allowsift, etc.)  Choke Size  -0-  Gas-MCF  36
give location of tanks.  If this production is commingled worder to the series of the	D/E 16 15 30  ith that from any other lease or pool, ith	no give commingling order number:    New Well   Workover   Deepen	Unknown  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  2238  Tubing Depth  2270 G.M.  Depth Casing Shoe  2380  SACKS CEMENT  175 SX 'C'  125 SX lite. 150 SX 'C'  125 SX lite. 150 SX 'C'  Salt/SX  and must be equal to or exceed top allowiff, etc.)  Choke Size  -0-  Gas-MCF  36

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

11) Fland				
(Signature)				
President				
(Title)				
September 5, 1975				
(Date)				

BY W. MINYAN	
BY Clorist	
TITLE	_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.