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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator KELT OIL & GAS, INC. | | | | | | Well API No. 30-005-20482 | | | | | |
|---|---------------------------|-------------|---------|----------------|--|--------------------------------|---------------|--|-----------------|-------------|--|
| Address P. O. BOX 1493, ROS | WELL, N | M 8820 | 12 | | | | | | | 1 | |
| Reason(s) for Filing (Check proper box) New Well Recompletion | Oil | Change in | Trans | Gas 🗆 | _ | er (Please expl.) | | NMENT EF | FECTIVE | 8/30/91) | |
| Change in Operator If change of operator give name | Casinghea | d Gas 🔀 | Cond | lensate | | | | | | | |
| and address of previous operator | ANDIE | CE | | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Is | | | | | ding Formation | | | Kind of Lease | | ease No. | |
| CATO SAN ANDRES UNIT 193 | | | | CATO SA | NANDRES | | States | State Federal or Fee | | | |
| | : 231 | 0 | . Feet | From The | SOUTH Lin | e and <u>330</u> | Fe | et From The | EAST | Line | |
| Section 6 Township 9 SOUTH Range 30 EAST , NMPM, CHAVES County | | | | | | | | | | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | | R OF O | | ND NATU | RAL GAS | e address to w | hich approved | conv of this f | orm is to he se | ent) | |
| PRIDE PIPELINE CO. | | | | | Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2436, ABILENE, TX 79604 | | | | | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC. | | | | | | | | copy of this form is to be sent) DLAND,TX 79710 | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rg | | | Rge. | | | | hen ? | | | |
| If this production is commingled with that f IV. COMPLETION DATA | rom any oth | er lease or | pool, g | give comming | ling order num | ber: | | | | | |
| Designate Type of Completion - | · (X) | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded Date Compi. Ready to Prod | | | | | Total Depth | · | | P.B.T.D. | 1 | -1 | |
| evations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | æ | Top ΟίνGas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casin | g Shoe | | |
| | Т | UBING, | CAS | ING AND | CEMENTI | NG RECOR | D | 1 | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | · | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES | | | | | J | | | I | | | |
| OIL WELL (Test must be after re Date First New Oil Run To Tank | Date of Tes | | of load | l oil and must | | exceed top allowhold (Flow, pu | | | or full 24 how | 5.) | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | | | | | | | | | | <u> </u> | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | OIL CONSERVATION DIVISION Date Approved | | | | | | |
| Mark A. DEGENHART PETROLEUM ENGINEER | | | | | By GRIGINAL WORRD BY JERRY SEXTON DISTRICT PERRYECE | | | | | | |
| Printed Name OCTOBER 16, 1991 Date | | 5) 398 | Title | 66 | Title_ | | | | · | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.