

NO.		SECTION	
SANTAFE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator WOLFSON OIL COMPANY	
Address 3206 REPUBLIC NATIONAL BANK TOWER, DALLAS, TEXAS 75201	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name MAC-FEDERAL	Well No. 1	Pool Name, including Formation CATO (SAN ANDRES)	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM 25478
Location				
Unit Letter I ; 330 Feet From The East Line and 2310 Feet From The South				
Line of Section 6 Township 9-S Range 30-E, NMPM, CHAVES County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
CITIES SERVICE OIL COMPANY	P. O. BOX 300, TULSA, OK 74102	
NATURAL GAS PIPELINE CO. OF AMERICA	P. O. BOX 236, MIDLAND, TX 79701	
If well produces oil or liquids, give location of tanks.	I 6 9-S 30-E	Yes 11-19-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							
Date Spudded 7-18-75	Date Compl. Ready to Prod. 8-22-75		Total Depth 3340'		P.B.T.D. 3340'			
Elevations (DF, RKB, RT, GR, etc.) 4089 KB	Name of Producing Formation SAN ANDRES		Top Oil/Gas Pay 3306'		Tubing Depth 3315'			
Perforations 3306, 3310, 3314		3 holes		Depth Casing Shoe 3332'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8-5/8		315'		175			
7-7/8	4 1/2		3332'		175			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF


GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


J. L. Crutchfield (Signature)
Office Manager
(Title)
12-2-76
(Date)

OIL CONSERVATION COMMISSION
APPROVED , 19
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

FREEZER

OIL CONSERVATION
HOBBS, N. H.