

M. O. C. G. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 2517	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR WILLSON 11 COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 5200 Rembling Bank Tower Dallas, Texas		8. FARM OR LEASE NAME Acres	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 3200 At top prod. interval reported below same At total depth		9. WELL NO. 1	
14. PERMIT NO.		10. AREA (SEE POOL OR TRACT) C-100 (800-12-10)	
DATE ISSUED 7-1-75		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 6-7-80	
15. DATE SPUNDED 7-10-75		12. COUNTY OR PARISH TARRANT	
16. DATE T.D. REACHED 7-25-75		13. STATE TEXAS	
17. DATE COMPL. (Ready to prod.) 8-22-75		14. PERMITS (DF, RKB, RT, GR, ETC.)*	
18. CASINGHEAD		19. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3340		21. PLUG BACK T.D., MD & TVD 3340	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3340	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3306-40		25. WAS DIRECTIONAL SURVEY MADE 0	
26. TYPE ELECTRIC AND OTHER LOGS RUN LOG		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8 4 1/2	WEIGHT, LB./FT. 28 10.5	DEPTH SET (MD) 115 3332	HOLE SIZE 11 7 7/8
CEMENTING RECORD 175 175		AMOUNT PULLED AUG 29 1975 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 1/2	3315		
31. PERFORATION RECORD (Interval, size and number) 3306-11 3 1/2 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 3306-40		AMOUNT AND KIND OF MATERIAL USED 3000 gals. acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-22-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 1 1/2 inch	
WELL STATUS (Producing or Producing)			
DATE OF TEST 8-22-75	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD 18
OIL—BBL. 11.7	GAS—MCF. 11.7	WATER—BBL. 54	OIL RATIO 820
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 18	GAS—MCF. 11.7
WATER—BBL. 54	OIL GRAVITY-API (CORR.) 30		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
TEST WITNESSED BY J. J. Ford			
35. LIST OF ATTACHMENTS 2517 2 912			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED _____ TITLE _____ DATE 8-28-75			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Carb. Andries dolomite	3306-40	3340	no cores or tests	anhydrite to salt crystals can Andres	945 960 1450 2620	944 959 1449 2618

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SEP 2 1975

O. C. C.
ARTEBIA, OFFICE

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M-G-F DRILLING CO., INC.

1126 VAUGHN BUILDING

MIDLAND, TEXAS 79701

915 - MU 4-7121

INCLINATION REPORT

OPERATOR: Wolfson Oil Company
311 Midland National Bank Building
Midland, Texas 79701

LOCATION: Mac Federal No. 1
Section 6, T-9-S,
R-30-E, Chaves
County, New Mexico.

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
315	1/4						
735	1/4						
1123	1/2						
1578	1/2						
1815	1/2						
2220	3/4						
2764	1/2						
3028	1/2						
3340	1/4						

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


L. E. Grimes, Drilling Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME this the 29th day of July, 1975.


Notary Public in and for Midland
County, Texas

My Commission Expires:
June 1, 1977

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AUG 29 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO