

N. M. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wolfson Oil Company

3. ADDRESS OF OPERATOR

3206 Republic Bank Tower, Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

330' fr ~~South~~ East line and 2310' fr South line

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23 miles Northwest Carrock

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

1089GR

22. APPROX. DATE WORK WILL START*

30 Days

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 8/8	28	300	150
7 7/8	4 1/2	10.5	3400	150

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. L. Freedman

2101 Prod. Eng.

DATE 7-8-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

DATE

APPROVED
JUL 1 1975
K. L. BEEKING
ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES OCT 17 1975

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

* GPO 782-931

RECEIVED

JUL 18 1975

O. C. C.
PARTIAL OFFICE

RECEIVED

AUG 1 1975

GIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAN

Form O-128
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

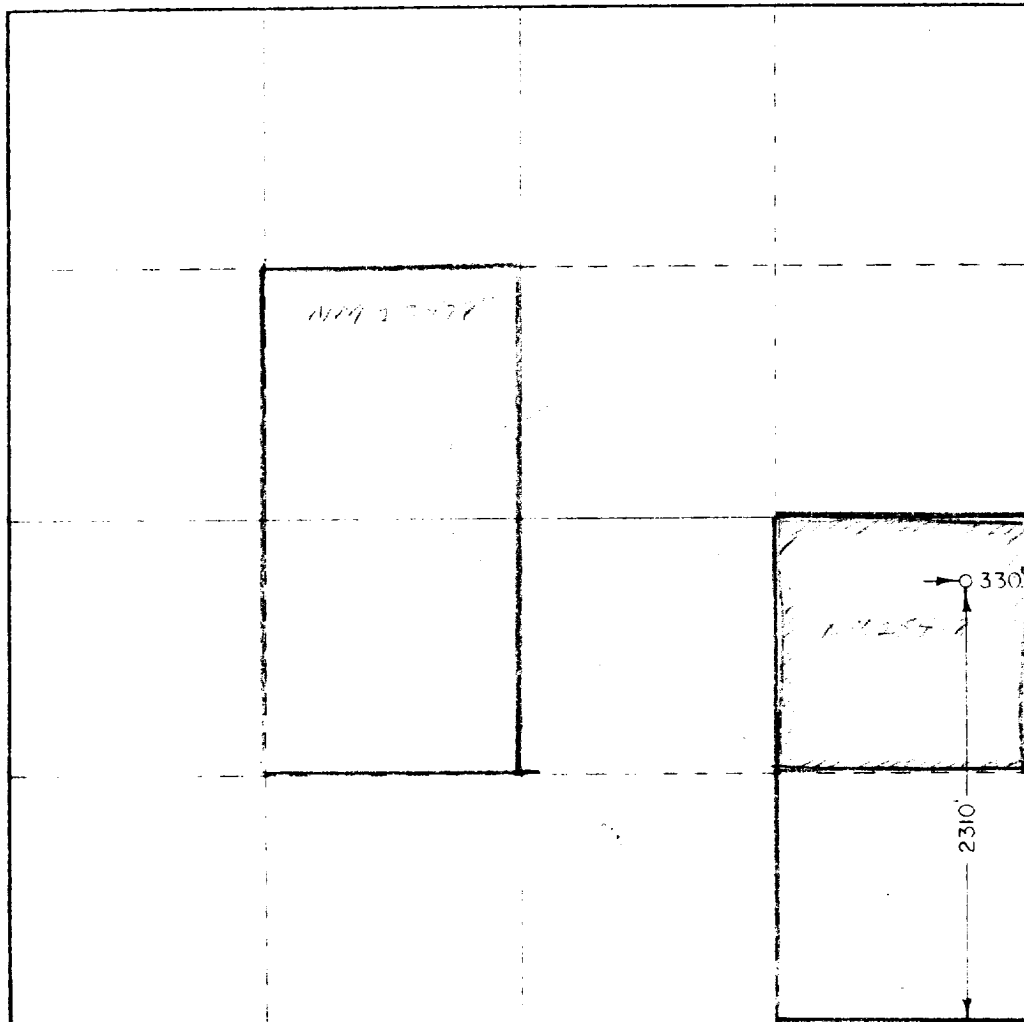
Wolfson Oil Company		Mac Federal		1	
Section	6	Range	9 South	County	Chaves
Well	330	feet from the	East	line and	2310
feet from the	South	line			
Acres	4089.3	Producing Formation	Permian	Estimated Acreage	10

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☐ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

Engineer

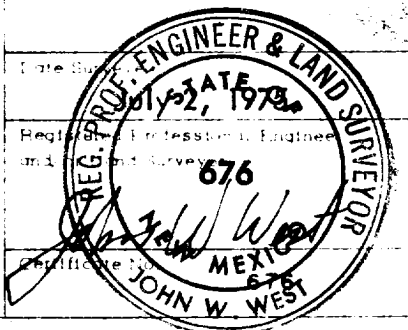
Surveyor

Title

Date

Title

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



130 660 90 1320 1650 1980 2310 2840 2000 1800 1000 800 0

RECEIVED

AUG 1955

U.S. NATIONAL
BUREAU OF
BIOLOGICAL CONSERVATION
HOLDS, N. M.

WOLFSON OIL COMPANY

OIL PRODUCERS

3206 REPUBLIC NATIONAL BANK TOWER

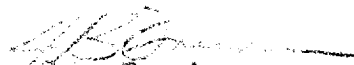
DALLAS, TEXAS 75201

311 MIDLAND NATIONAL BANK BUILDING

MIDLAND, TEXAS

Development Plan For Surface Use

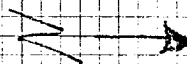
1. Existing roads including location of the exit from the main highway. See attached plat.
2. Planned access roads. See attached plat
3. Lateral roads to well locations. See attached plat
4. Location of tank battery and flow lines. See attached plat
5. Location of existing wells. See attached plat
6. Location and type of water supply. Water will be hauled to location
7. Methods for handling waste disposal. All waste material will be placed in drilling pits and covered with an approximately 24" top soil.
8. Location of camps. None
9. Location of airstrips. None
10. Rig location. See attached plat
11. Plans for restoration of surface. Site will be covered when drilling is completed and location will be cleaned and cleared after well ceases producing.
12. Description of topography. The area is scrub, mesquite, cacti and rocks.



J. L. Freedman

311 Midland National Bank Building
Midland, Texas

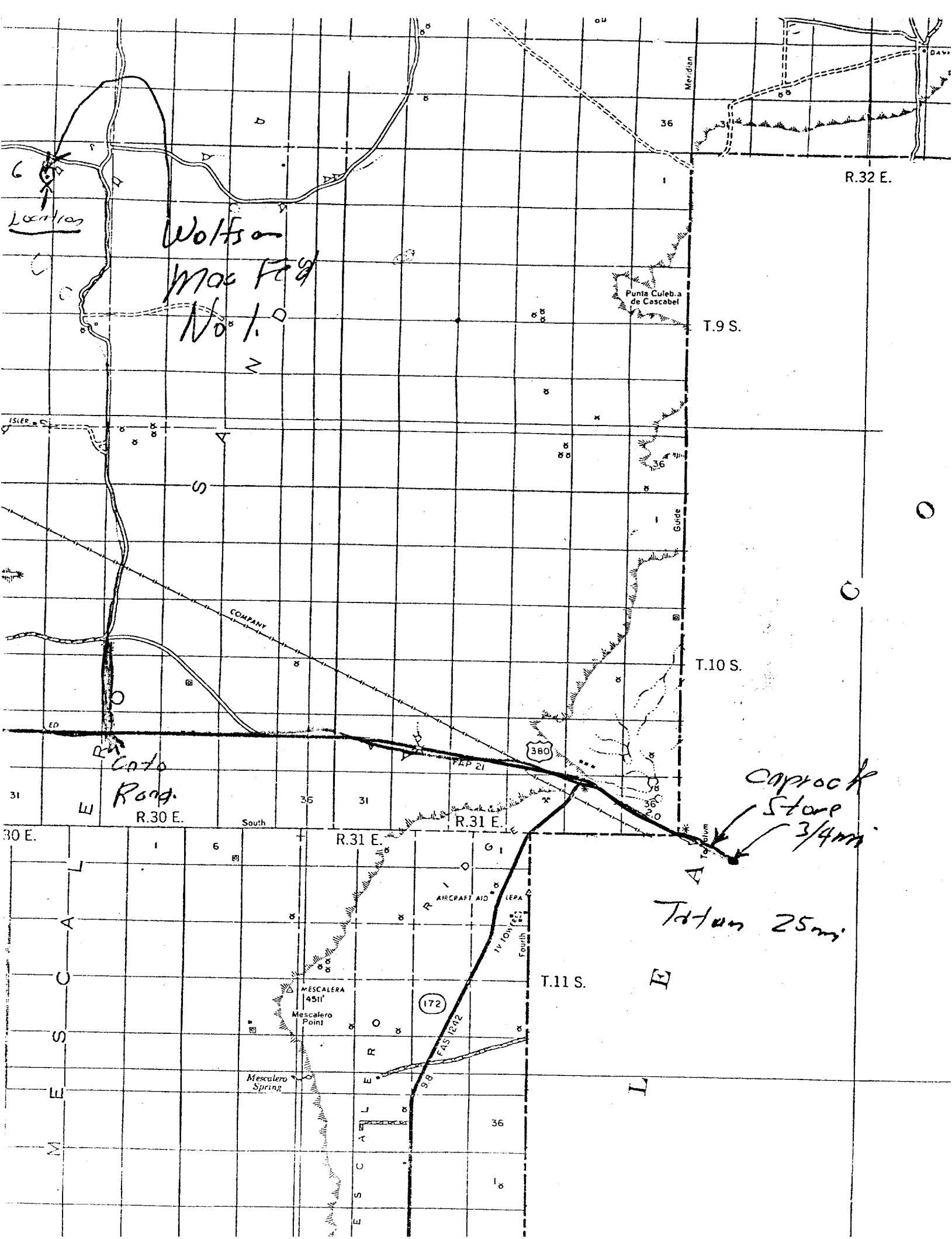
AG 915 683-2651



RECEIVED

APR 17 1971

GIL CONSERVATION FUND
HOBBS, N. M.



RECEIVED

AUG 5 1975

OIL CONSERVATION COMM.
HOBBS, N. M.