

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557565

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Beall Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

17-11S-30E

12. COUNTY OR
PARISH

Chaves

13. STATE

N. Mex.

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

800 Central, Odessa, Texas

79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit Letter G, 1980' FNL, 2230' REL, 17-11-30

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

7-22-75

16. DATE T.D. REACHED

5-22-77

17. DATE COMPL. (Ready to prod.)

6-3-77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3942 BR

19. ELEV. CASINGHEAD

3942 GR

20. TOTAL DEPTH, MD & TVD

9434'

21. PLUG, BACK T.D., MD & TVD

9400'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-9434

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9096-9182 Morrow

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, DLL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	370	17 1/2	300 sx.	0
8 5/8	24 & 32	2850	11	550 sx.	0
4 1/2	11.6	9433	7 7/8	500 sx.	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	9158	9060

31. PERFORATION RECORD (Interval, size and number)

9096-9110 28- .38" holes
9148-9150 8 - .38" holes
9170-9172 8 - .38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-3-77		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-10-77	4 hrs.	10/64-16/64 →		5.2	249.9	0	48,053	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
700-1351	Packer	→	31.2	1499.3	0	57		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

waiting pipeline connection.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Core Analysis, Inc, Form C-122, Dev. Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Chief Clerk

DATE

6-21-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Strawn	9057	8904	Core #1 2985-3035 *Core #2 3250-3301 *Core #3 3301-3324 *Core #4 3324-3375 IHP 4785#, 30 min IF 110-110#, 60 min SI 197#, 60 min FF 110-110#, 180 min SI 394#, FHP 4719#, Rec. 90' Drig. Fluid IHP 4921#, 30 min IF 1398-1934#, 60 min SI 2488#, 120 min FF 1634-1976#, 240 min SI 2488#, FHP 4836#, Rec. 150' Distillate, 120' drig. mud. * Core Analysis attached
Atoka	9057	9190	
Yates		Yates	
Queen		Queen	
San Andres		San Andres	
Abo		Abo	
Wolfcamp		Wolfcamp	
Clasco		Clasco	
Canyon		Canyon	
Strawn		Strawn	
Atoka		Atoka	
Chester		Chester	
Miss. Lime		Miss. Lime	
1310		1310	
2008		2008	
2580		2580	
6253		6253	
7270		7270	
7948		7948	
8238		8238	
8653		8653	
8914		8914	
9302		9302	
9352		9352	