

COHE LABORATORIES, INC.  
Petroleum Reservoir Engineering  
DALLAS, TEXAS

DEPCO, INCORPORATED  
BEALL FEDERAL NO. 1  
WILDCAT  
CHAVES COUNTY, NEW MEXICO

DATE: 7/31/75  
FORMATION: SAN ANDRES  
DRUG. FLUID:  
LOCATION: SEC17 T11S R30E

FILE NO.: 621-9642  
ENGINEER: NEFF  
ELEVATION: 3952 KB

\* INDICATES PLUG PERM

S INDICATES PRESERVED SAMPLES

| SMP.<br>NO.         | DEPTH        | PERM. TO AIR MD. |      | POROSITY |      | FLUID SATS. |      | GR.<br>DEN. | DESCRIPTION                   |
|---------------------|--------------|------------------|------|----------|------|-------------|------|-------------|-------------------------------|
|                     |              | MAX.             | 90°  | GEX      | FLD  | OIL         | WTR. |             |                               |
|                     |              |                  |      |          |      |             |      |             |                               |
| WHOLE CORE ANALYSIS |              |                  |      |          |      |             |      |             |                               |
| 1                   | 3250.0-51.2  | 0.2              | <0.1 | 2.2      | 25.0 | 52.1        |      |             | DOLOMITE, ANHY, FRAC, 1       |
| 2                   | 51.2-53.0    | <0.1             | <0.1 | 2.1      | 5.6  | 82.0        |      |             | DOLOMITE, ANHY, STY           |
| 3                   | 53.0-54.4    | 0.1              | <0.1 | 1.8      | 27.8 | 56.9        |      |             | DOLOMITE, ANHY, SL/FRAC       |
| 4                   | 54.4-56.0    | 0.2              | 0.1  | 0.9      | 17.2 | 44.8        |      |             | DOLOMITE, ANHY, SL/FRAC, STY  |
| 5                   | 56.0-57.5    | 0.4              | 0.3  | 5.3      | 2.5  | 85.6        |      |             | DOLOMITE, ANHY                |
| 6                   | 57.5-59.0    | 0.9              | <0.1 | 5.6      | 4.6  | 78.4        |      |             | DOLOMITE, ANHY, VERT FRAC, FI |
| 7                   | 59.0-60.0    | 0.9              | 0.8  | 6.6      | 5.1  | 70.5        |      |             | DOLOMITE, ANHY, FRAC          |
| 8                   | 60.0-61.0    | 49               | <0.1 | 1.2      | 25.0 | 34.4        |      |             | DOLOMITE, ANHY, VERT FRAC, FI |
|                     | 3261.0-68.0  |                  |      |          |      |             |      |             | DOLOMITE, ANHY                |
| 9                   | 3268.0-69.0  | <0.1             | <0.1 | 2.2      | 17.2 | 55.2        |      |             | DOLOMITE, ANHY, STY           |
|                     | 3269.0-78.0  |                  |      |          |      |             |      |             | DOLOMITE, ANHY                |
| 10                  | 3278.0-79.0  | <0.1             | <0.1 | 2.1      | 7.5  | 55.2        |      |             | DOLOMITE, ANHY, VERT FRAC     |
| 11                  | 79.0-80.3    | <0.1             | <0.1 | 2.4      | 13.3 | 56.7        |      |             | DOLOMITE, ANHY, VERT FRAC, ST |
| 12                  | 80.3-81.6    | <0.1             | <0.1 | 2.1      | 14.8 | 48.1        |      |             | DOLOMITE, ANHY, STY           |
|                     | 3281.6-86.0  |                  |      |          |      |             |      |             | DOLOMITE, ANHY                |
| 13                  | 3286.0-87.5  | 2.4              | 0.5  | 2.8      | 5.6  | 68.5        |      |             | DOLOMITE, ANHY, STY           |
| 14                  | 87.5-88.6    | 0.2              | <0.1 | 2.7      | 20.0 | 53.7        |      |             | DOLOMITE, ANHY, VERT FRAC, ST |
| 15                  | 88.6-89.7    | <0.1             | <0.1 | 7.1      | 12.7 | 27.5        |      |             | DOLOMITE, ANHY, SHY           |
| 16                  | 89.7-91.0    | <0.1             | *    | 7.1      | 10.3 | 33.2        |      |             | DOLOMITE, ANHY, VERT FRAC     |
| 17                  | 91.0-92.0    | <0.1             | *    | 3.6      | 0.0  | 53.1        |      |             | DOLOMITE, ANHY, FRAC          |
| 18                  | 92.0-93.0    | <0.1             | *    | 4.3      | 0.0  | 57.1        |      |             | DOLOMITE, ANHY, FRAC          |
| 19                  | 93.0-94.0    | <0.1             | *    | 2.0      | 0.0  | 59.1        |      |             | DOLOMITE, ANHY, FRAC          |
| 20                  | 94.0-95.0    | <0.1             | *    | 1.6      | 0.0  | 50.0        |      |             | DOLOMITE, ANHY, FRAC, STY     |
|                     | 3295.0-01.0- |                  |      |          |      |             |      |             | DOLOMITE, ANHY, FRAC          |

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| SNP.<br>NO. | DEPTH                                     | PERM. TO AIR MD. |      | POROSITY |      | FLUID SATS. |      | GR.<br>DEN. | DESCRIPTION                                           |
|-------------|-------------------------------------------|------------------|------|----------|------|-------------|------|-------------|-------------------------------------------------------|
|             |                                           | MAX.             | 90°  | GEX      | FID  | OIL         | WTR. |             |                                                       |
| 21          | 3301.0-21.0<br>3321.0-24.0<br>3324.0-25.0 | 0.2              | 0.1  | 2.7      | 6.1  | 45.5        |      |             | DOLomite, ANHY<br>LOST CORE<br>DOLomite, ANHY, SL/VGY |
| 22          | 25.0-26.4                                 | 0.8              | 0.6  | 3.5      | 5.4  | 51.6        |      |             | VERT FRAC<br>DOLomite, ANHY, SL/VGY                   |
| 23          | 26.4-28.0<br>3328.0-32.0                  | <0.1             | <0.1 | 2.9      | 7.0  | 52.1        |      |             | VERT FRAC<br>DOLomite, ANHY                           |
| 24          | 3332.0-33.4                               | <0.1             | <0.1 | 3.9      | 2.8  | 69.7        |      |             | DOLomite, ANHY                                        |
| 25          | 33.4-34.6                                 | <0.1             | <0.1 | 5.5      | 2.6  | 66.5        |      |             | DOLomite, ANHY                                        |
| 26          | 34.6-35.7                                 | <0.1             | <0.1 | 3.0      | 5.9  | 61.2        |      |             | DOLomite, ANHY                                        |
| 27          | 35.7-37.0                                 | 0.2              | 0.1  | 6.5      | 5.1  | 36.2        |      |             | DOLomite, SHY                                         |
| 28          | 37.0-38.0                                 | <0.1             | <0.1 | 3.9      | 5.7  | 67.8        |      |             | DOLomite, SL/FRAC                                     |
| 29          | 38.0-39.0                                 | 0.2              | 0.2  | 6.9      | 2.9  | 63.1        |      |             | DOLomite                                              |
| 30          | 3339.0-50.0<br>3350.0-51.1                | <0.1             | <0.1 | 2.7      | 8.5  | 74.6        |      |             | DOLomite, SL/VGY                                      |
| 31          | 51.1-52.3                                 | <0.1             | <0.1 | 2.4      | 9.8  | 68.3        |      |             | DOLomite, ANHY                                        |
| 32          | 52.3-54.0<br>3354.0-55.0                  | <0.1             | <0.1 | 2.9      | 22.7 | 58.0        |      |             | LINE, SL/FRAC<br>LINE, ANHY                           |
| 33          | 3355.0-56.5                               | <0.1             | *    | 4.9      | 9.1  | 50.0        |      |             | LINE                                                  |
| 34          | 56.5-58.0<br>3358.0-59.0                  | 0.2              | *    | 5.1      | 10.0 | 54.0        |      |             | LINE                                                  |
| 35          | 3359.0-60.5                               | 0.4              | 0.3  | 3.1      | 16.5 | 51.5        |      |             | LINE, ANHY                                            |
| 36          | 60.5-62.0                                 | 1.4              | 1.1  | 8.5      | 7.3  | 39.9        |      |             | LINE                                                  |
| 37          | 62.0-63.5                                 | 0.7              | 0.7  | 10.3     | 1.2  | 67.2        |      |             | LINE, ANHY, FRAC                                      |
| 38          | 63.5-65.0                                 | <0.1             | *    | 5.1      | 1.8  | 66.3        |      |             | LINE, ANHY, FRAC, STY                                 |
| 39          | 65.0-66.0<br>3366.0-71.0                  | <0.1             | *    | 4.5      | 3.7  | 64.2        |      |             | LINE, ANHY, FRAC, STY                                 |
| 40          | 3371.0-73.0<br>3373.0-74.0                | 1.0              | <0.1 | 4.7      | 0.0  | 65.1        |      |             | LINE, ANHY<br>LOST CORE                               |

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MOBBS, N. M.  
OIL CONSERVATION COMM.

JUN 27 1977

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