STATE OF NEW MEXICO SY AND MINERALS DEPARTMENT OSTAINUTION TAHLA FE FILE U.G.S. LAND OFFICE TAALSFORTER OAS OFENSION FRONATION OFFICE OGSTOLOF

OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE					
AND					
AUTHORIZATION TO TRANSPORT OIL AND HATURAL GA					

MURPHY OPERATING	CORPORATION					
P. O. Drawer 264	48, Roswell, New Mexico	88201				
Reason(s) for liling (Check proper box		Other (Please	explain)			
New Well Frecompletion	Change in Transporter of: Oil Dry G	Cos Change of Ownership				
Change in Ownership	Casingheod Gas Conde	一 首 l effectiv	ve 12-1-84	•		
change of ownership give name	SUNDANCE OIL EXPLORATION		-	, Suite 800 et. Denver, CO	80202	
DESCRIPTION OF WELL AND				,		
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	rederal	Lease No.	
Paye Federal	2 Tom Tom San	Andres	State, Federal	or Fee	13419	
	60 Feet From The North Li	ne and <u>1980</u>	Feet From T	he Wes	· • t	
Line of Section 4 T.	waship 8 South Range	31 East NMPM		Chaves	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS SCURLOCK PER	RMIAN CORP EI	FF 9-1-91		
None of Authorized Transporter of Oil	or Condensate		to which approv	ed copy of this form is to	be sent)	
The Permian Corporation Name of Authorized Transporter of Case	Permian (Eff. 9 / 1 / 6/)	P. O. Box 11	83. Housto	on, Texas 77001	be senti	
Cities Service Company	A	l .		Oklahoma 74102		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte			<u></u>	
give location of tanks.	4 8-S 31-E th that from any other lease or pool,	yes give commingting order	number:	2-28-79		
COMPLETION DATA	Oil Well Gas Well	New Well Workover		Int. Back Isaac	v. TDill, Restv.	
Designate Type of Completion		New well wolforer	Deepen I	Plug Back Same Res'	i int. Res.v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth		
Perforations			···	Depth Casing Shoe		
	דוופואה רגנואה גאו	D CEMENTING RECOR		<u></u>	,	
HOLE SIZE			DEPTH SET		SACKS CEMENT	
					,	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o	ifter recovery of total value opth or be for full 24 hours		ind must be equal to or ei	cered top allow	
OIL WELL Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flow		1, e1c.)		
Length of Tust	Tubing Pressure	Cosing Pressure	•	Choke Size		
Actual Pred. During Test	Oil-Bhle.	Water-Bbls.		Car - WCE	-	
		<u> </u>		L		
AS WELL						
Actual Frod. Test-MCF/D	Longth of Test	Bbls. Condensate/AMCI	F	Gravity of Condensate		
resting Method (pitot, Eack pr.)	Tubing Piessure (shut-in)	Cosing Pressue (Shat-	-ia)	Chol • Sixe		
ERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION DIVISION				
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED			19	
division have been compiled with	and that the information given best of my knowledge and belief.	.BYORI	GINAL SIGNE	D.BY JERRY SEXTON		
MURPHY OPERATING CORPO	ORATION	TITLE	DISTRICT	I SUPERVISOR		
10 11				ompliance with nuce		
A. J. My	spring	l well this form must	ts accompan	able for a newly drille fied by a tabulation of	the deviation	
A. J. Murchy President	lests taken on the	tests taken on the well in accordance with RULE 111.				
(Tit	All sections of thin form must be fulled out completely for ellow able on new and recompleted wells.					
January 4, 1985	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition					
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RECEIVED

JAN 10 1985

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