DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	- - - -	NSPORT OIL AND NATURAL G	AS
Operator SUNDANCE OIL EXPLO	RATION COMPANY		
Address 1675 Larimer St	Suite 800 Denver	Colorado 80202	
Reason(s) for filing (Check proper bos	;)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil X Dry Gas		Sundance Oil Company Exploration Company
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		······
Lease Name PAYE FEDERAL	Well No. Fool Name, Including Fo 2 Tom-Tom, San A		or Fee Federal 13419
Location			West
Unit Letter C ; 660	Feet riom the		ne
Line of Section 4 To	winship 85 Range 3	31E , NMPM, Chave	es Courty
1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil Internation         Address (Give address to which approved copy of this form is to be sent)         The Permian Corporation         Name of Authorized Transporter of Casinghead Gas Internation         Name of Authorized Transporter of Casinghead Gas Internation			
Cities Service Compar	۱ <b>۷</b>	P.O. Box 300 Tulsa Ok	lahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 4 8S 31E	Is gas actually connected? When Yes	n 2/28/79
	ith that from any other lease or pool, f		
V. COMPLETION DATA	Oii Well Gas Well	New Well Workover Deepon	Plug Back Same Restv. Ditt. Restv.
Designate Type of Completing	Date Compl. Ready 10 Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Periorciions			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, cas li	jt, etc.)
Length of Teel	Tubing Proseure	Casing Pressure	Cheke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tealing Hethod (pitol, back pr.)	Tubing Prossure (Chut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG - 8 1984	
		BYEddie V7. Sogy	
		TITLE	
(Signature) Amarilis C. Vilches		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Senior Production Assistant (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
July 20, 1984		Fill out only Sections I I	I. III, and VI for changes of owner, tor, or other such change of condition.
(	Date)	II welt name of number, of transport	

