

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.**NM 13419**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paye Federal

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Tom Tom11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec 4 T8S R31E**

12. COUNTY OR PARISH

Chaves

13. STATE

NM1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Sundance Oil Co.

3. ADDRESS OF OPERATOR

Drawer 1, Artesia, New Mexico 882104. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface**1980' From South Line, 1980' From West Line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, R, GR, etc.)

4271.4'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Temp. Abnd.**(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Drilled out from under 8 5/8" @ 1:30 pm, 8-26-75. Drill to 1711' and lost returns. On 8-27-75 @ 8:00 am, pumped lost circulation materials and heavy vis mud in 5 stages. Was unable to recover circulation. Pumped first stage of cement and gel 4%, 1/2# flow seal per sack, 2% Calcium Chloride and 5# gilsonite/sx in 5sx stages. Drill out @ 1:00 pm, 8-28-75, lost return, repeat stage, drill out @ 7:00 pm, lost return, repeat stage, drill out @ 1:00 am, 8-29-75. Conditioned mud to 50 vis, 4% water loss, 9.2 wt., hole heaving load from red beds, hole bridging from 1300 to 1700, start clean out with heavy vis mud, cleaned out to 1700' and lost all returns. Stuck collars, had to work out of hole, hole bridged again @ 1300', hole standing full of 50 vis mud. Moved rig off, Temp. Abnd. until later date.

Pump 682sx

gel

6600 bbl of water

Pump 21sx

startch

Pump 150sx cement and components

Pump 12sx

flow seal

Pump 10sx

hulls

Pump 95sx

fiber

Pump 136sx

paper

18. I hereby certify that the foregoing is true and correct

SIGNED *W. J. Morgan*TITLE **Supt. Permian Basin Op.**

DATE

(This space for Federal or State office use)

DATE

APPROVED BY *W. J. Morgan*
CONDITIONS OF APPROVAL, IF ANY:TITLE **WELL MUST**

DATE

UNLESS FURTHER APPROVED.
BE PUT TO BENEFICIAL USE OR PLUGGED BY
APRIL OCT 1 - 1976
See Instructions on Reverse Side

RECEIVED

SEP - 9 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

APR 1 - 1976

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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847 - 485

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SEP 10 1975

O. C. C.
ARTESIA, OFFICE