

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Surfance Oil Company

3. ADDRESS OF OPERATOR

1300 The Main Building Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' From North Line, 660' From East Line

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles East of Elkins

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest d.g. unit if any)

660

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR ABANDONED, ON THIS LEASE, FT.

2640

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4262.6

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24.0	400	330 cu. ft.
7 7/8	4 1/2	10.5	4100	400 cu. ft.

Log, evaluate & complete in San Andres

5. LEASE DESIGNATION AND SERIAL NO.

134 15673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FINGERPRINT NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tom Tom - San Andres

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 5 T8S R31E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

5 weeks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

J. B. Beckman

TITLE

Gulf Spec. Production Manager

DATE

July 18, 1975

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY
CONDITIONS

AUG 12 1975

K. L. BECKMAN
ACTING DISTRICT ENGINEER

APPROVAL

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES NOV 18 1975

DATE

*See Instructions On Reverse Side

RECEIVED

JUL 28 1975

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

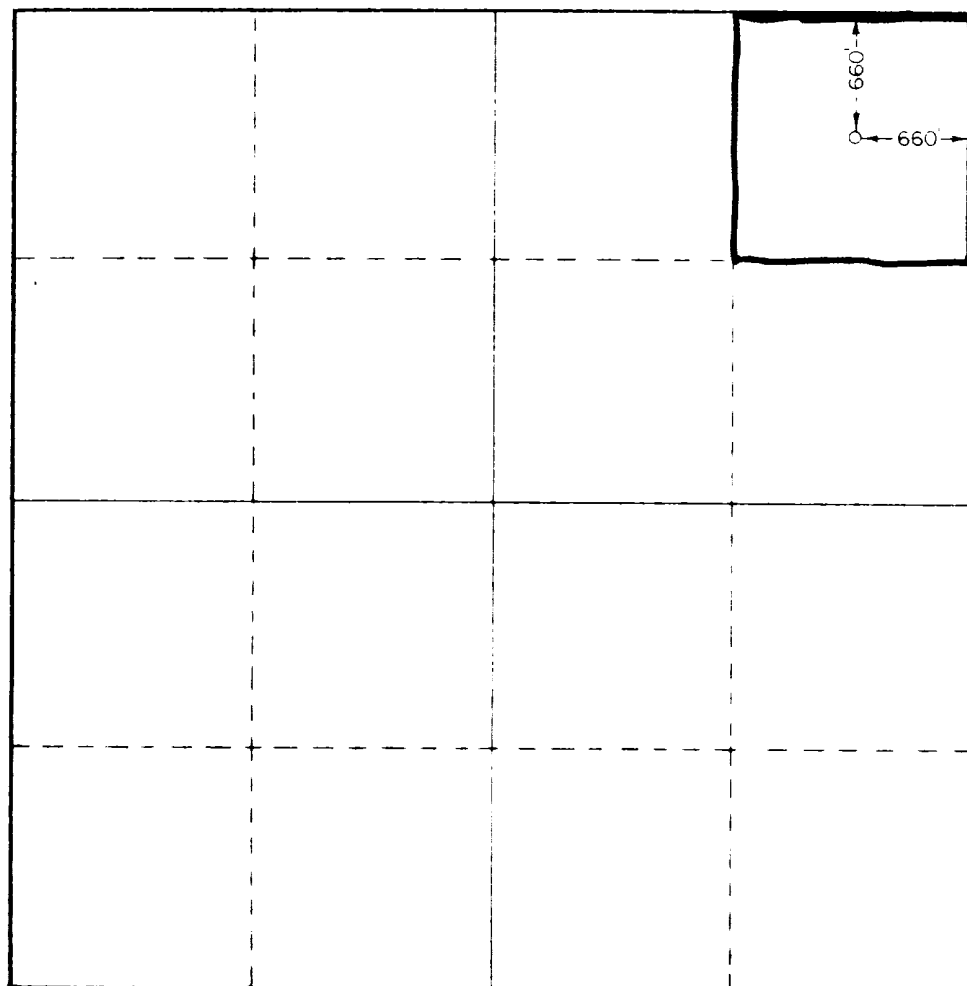
Operator Sundance Oil Company		Lease INGRAM - FED Federal Ingrams		Well No. 1
Tract Letter A	Section 5	Township 8 South	Range 31 East	County Chaves
Actual Well Location of Well:				
660 feet from the North line and		660 feet from the East line		
Ground Level Elev. 4262.6	Producing Formation San Andres	Spill Tom Tom	Dedicated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

B. H. Wallace

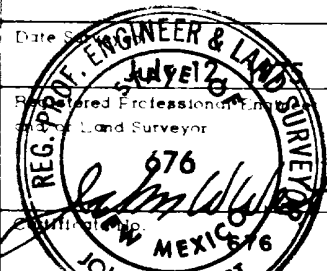
Name
B. H. Wallace

Position
Gulf Coast Production Manager

Company
Sundance Oil Company

Date
July 18, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief



UNITED ARAB OIL COMPANY

DEVELOPMENT PLAN FOR SURFACE USE

UNITED STATES GEOLOGICAL SURVEY

Southern Rocky Mountain Area

Date: July 18, 1975

Well: No. 1 Ingram Fed

Location Sec 5 T3S R31E

1. Existing roads including location of the exit from the main highway.
see attached maps
2. Planned access roads.
see attached plat
3. Location of existing wells.
see attached plat
4. Lateral roads to well location. Caliche roads will be required. See attached plat
5. Location of tank batteries and flow lines. Tank battery is at the Federal Ingram 5
Well # 1.
6. Location and type of water supply (rivers, creeks, lakes, ponds, well, etc.).
Water will be hauled from the crossroads.
7. Methods for handling waste disposal. Buried in reserve pit. Minimum 24 inches.
8. Location of camps. None
9. Location of airstrips. None

1300 the main building
1212 main street
Houston, Texas 77002
Telephone (713) 224-4626

10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc. see attached plat

11. Plans for restoration of the surface.

should not be necessary

12. Any other information that may be used in evaluating the impact on environment. Include general description of the topography, vegetation, and other aspects of the area. The area of this well is sand dunes with scruboak, beargrass, and very sparse vegetation. The lateral roads are over the same terrain.

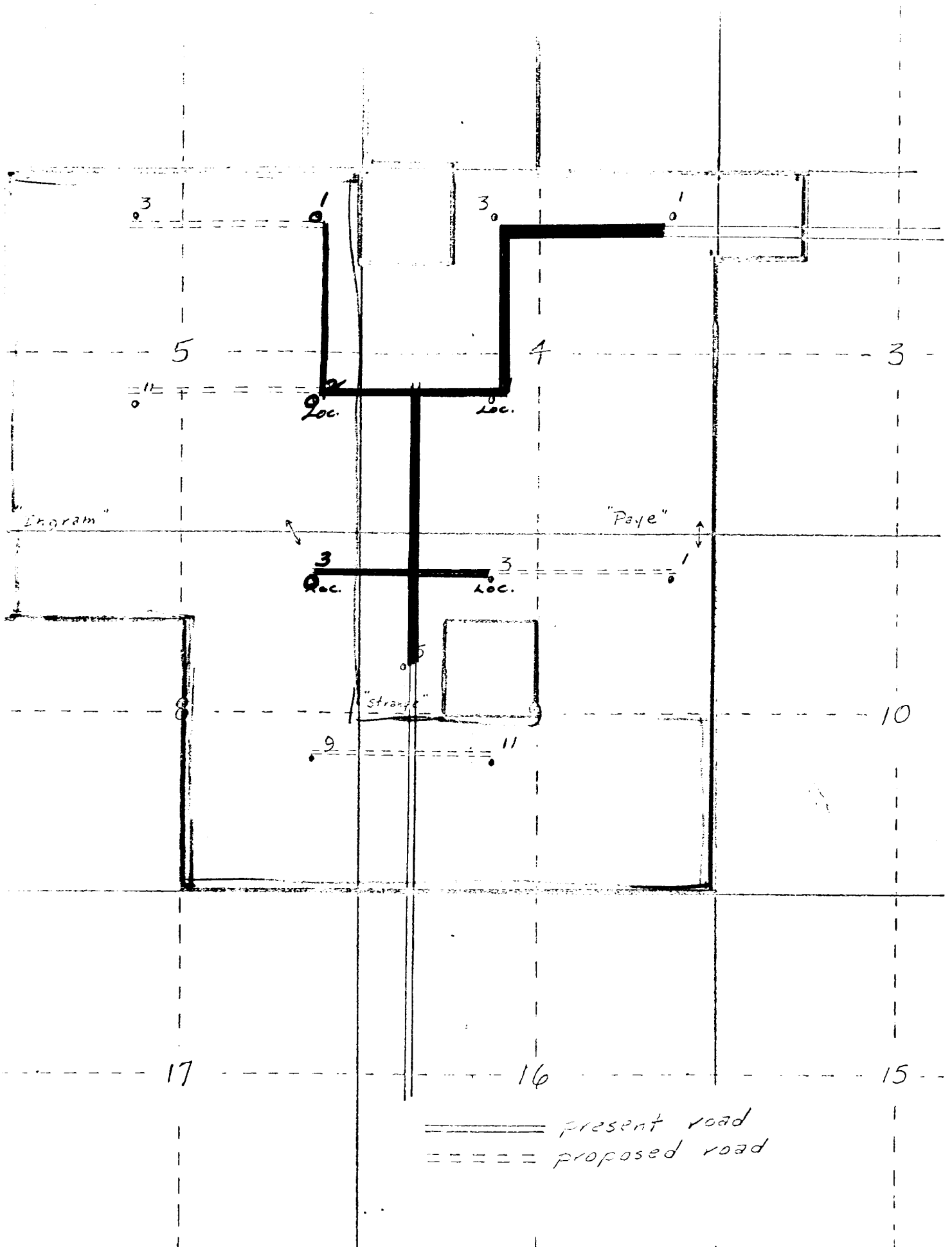
Company Sundance Oil Company

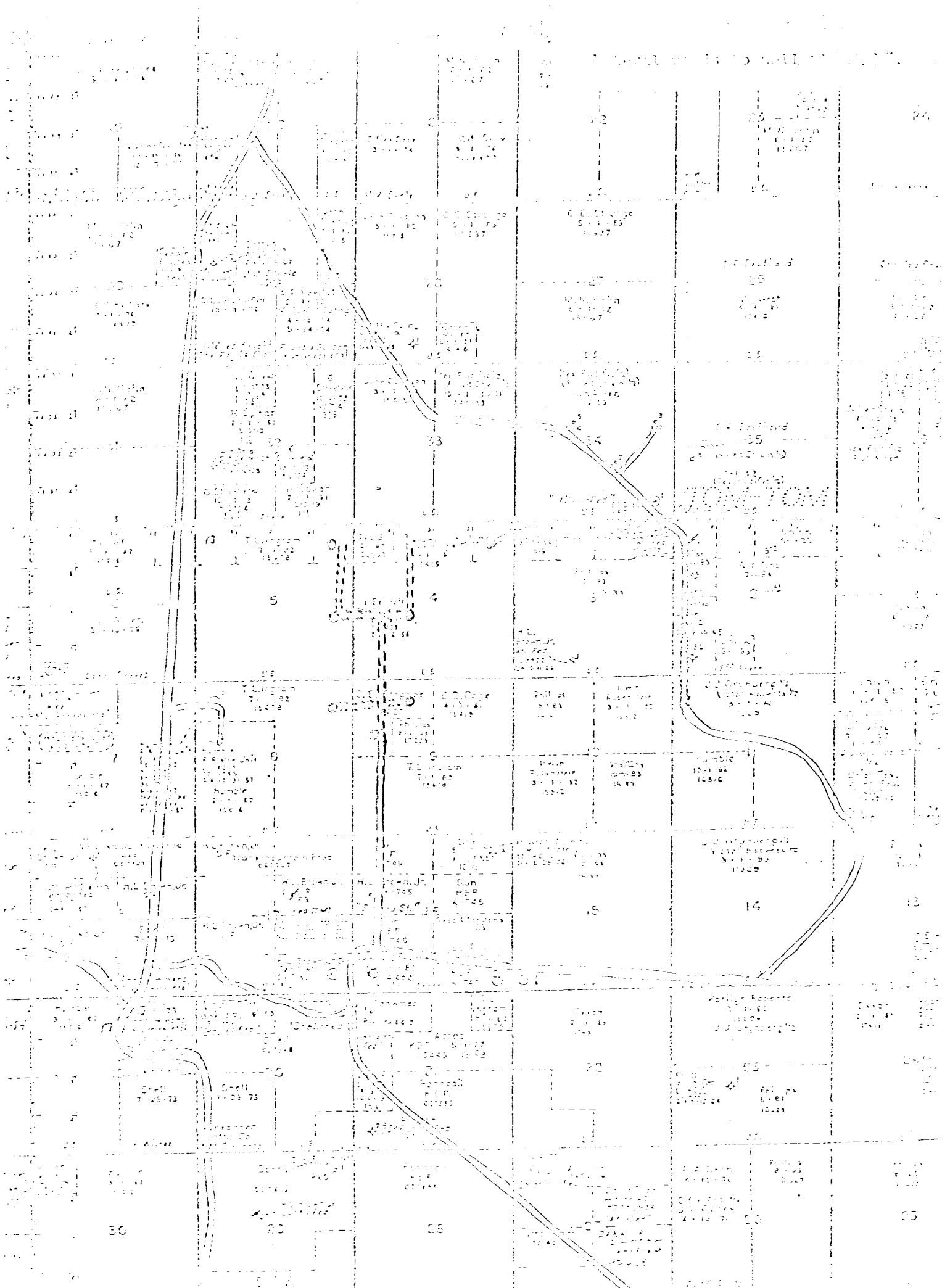
Representative B. H. Waller

Phone: Office 713-224-4526 Home 713-448-9812

Address: 1300 The Main Bldg.

Houston, TX 77002



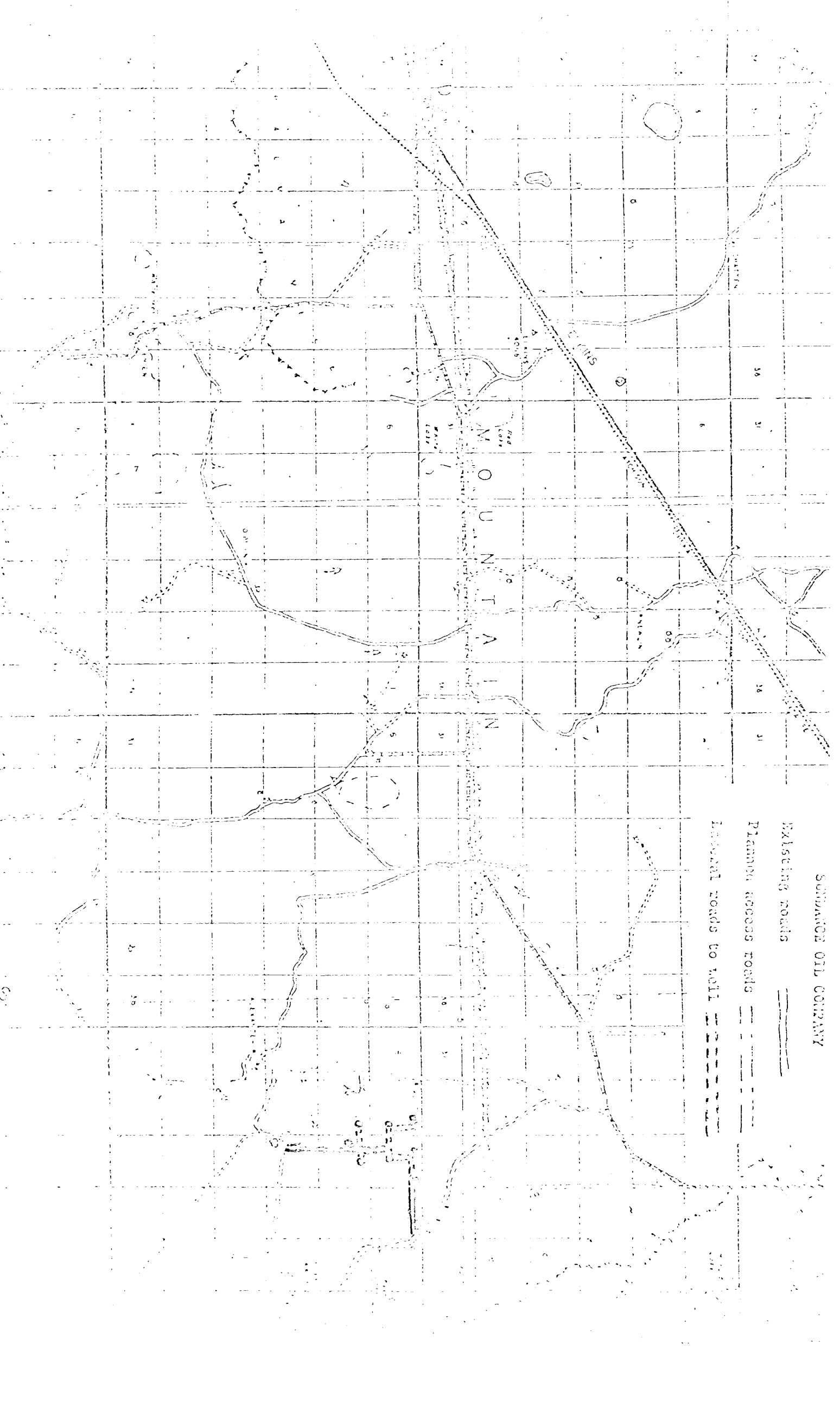


SUNSHINE OIL COMPANY

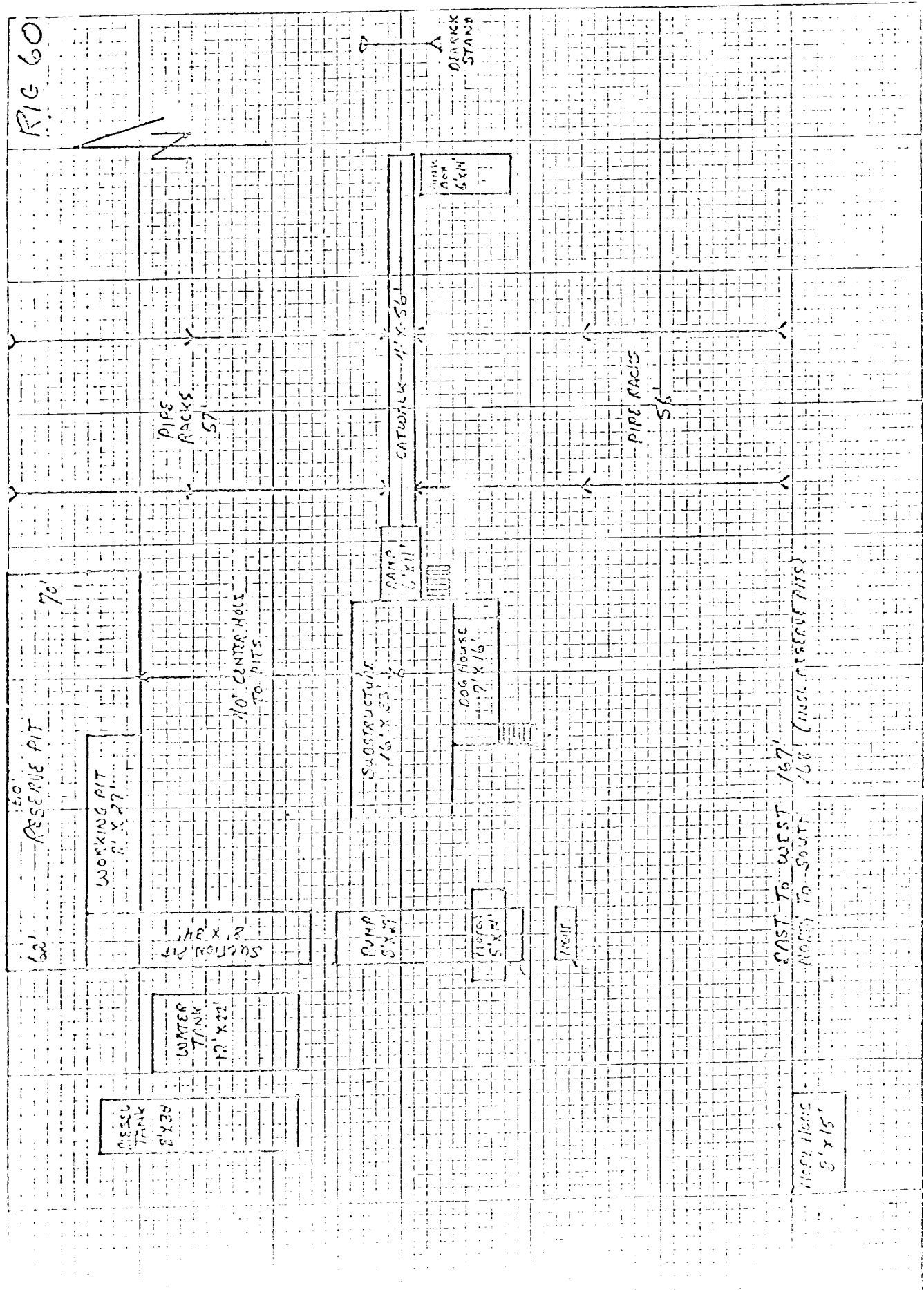
Existing roads

Planned access roads

Internal roads to well

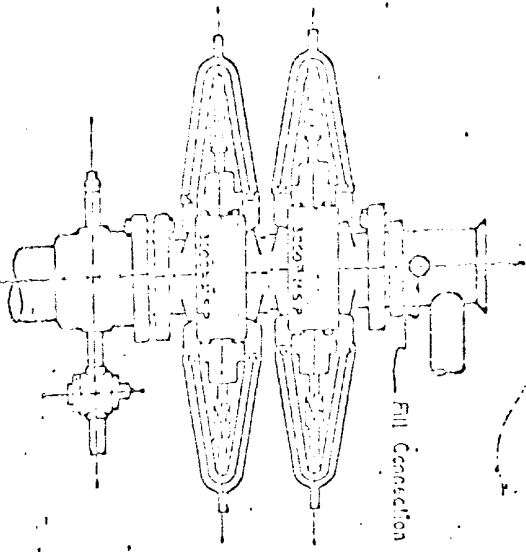


14.25 10X10 THE NEW 45 0000
C000 45 45 0000
RECEIVED 1/15/10



EAST TO WEST 167'
NORTH TO SOUTH 168' (INCL. RESERVE PITS)

MESS TANK
8' x 15'



3,000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP

Series 900 Flanges, or Better