

N. M. OIL CONS. COMMISSION STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

BLM Roswell District  
Modified Form No.  
NM60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Murphy Operating Corporation		8. FARM OR LEASE NAME Ingram Federal
3. ADDRESS OF OPERATOR P. O. Drawer 2648, Roswell, New Mexico 88202-2648		9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1980' FSL & 660' FEL, Unit Letter I, Sec. 5, T-8S, R-31E		10. FIELD AND POOL, OR WILDCAT Tom Tom San Andres
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-8S, R-31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4256.5' GR		12. COUNTY OR PARISH Chaves
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☒  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9-14-90 Indication of tubing or packer leak. TOH with packer and lay down salta.  
to PVC lined 2 3/8" 4.7# J-55 tubing. Discovered hole in packer. Pick up and  
9-18-90 TIH with new plastic coated Halliburton R-4 packer. Pick up and TIH  
with 118 joints (3711') of epoxy ceramic (freecom) coated 2 3/8" 4.7# J-55  
tubing. Set packer at 3724'. Spot 36 bbls of inert packer fluid in tubing  
casing annulus. Pressure tested annulus to 340 psig for 30 minutes. Held ok.  
(see chart attached) Resume injection.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Lori Brown*  
Lori Brown

TITLE Production Supervisor

DATE 9-27-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
PETER W. CHESTER  
DATE

SEP 28 1990

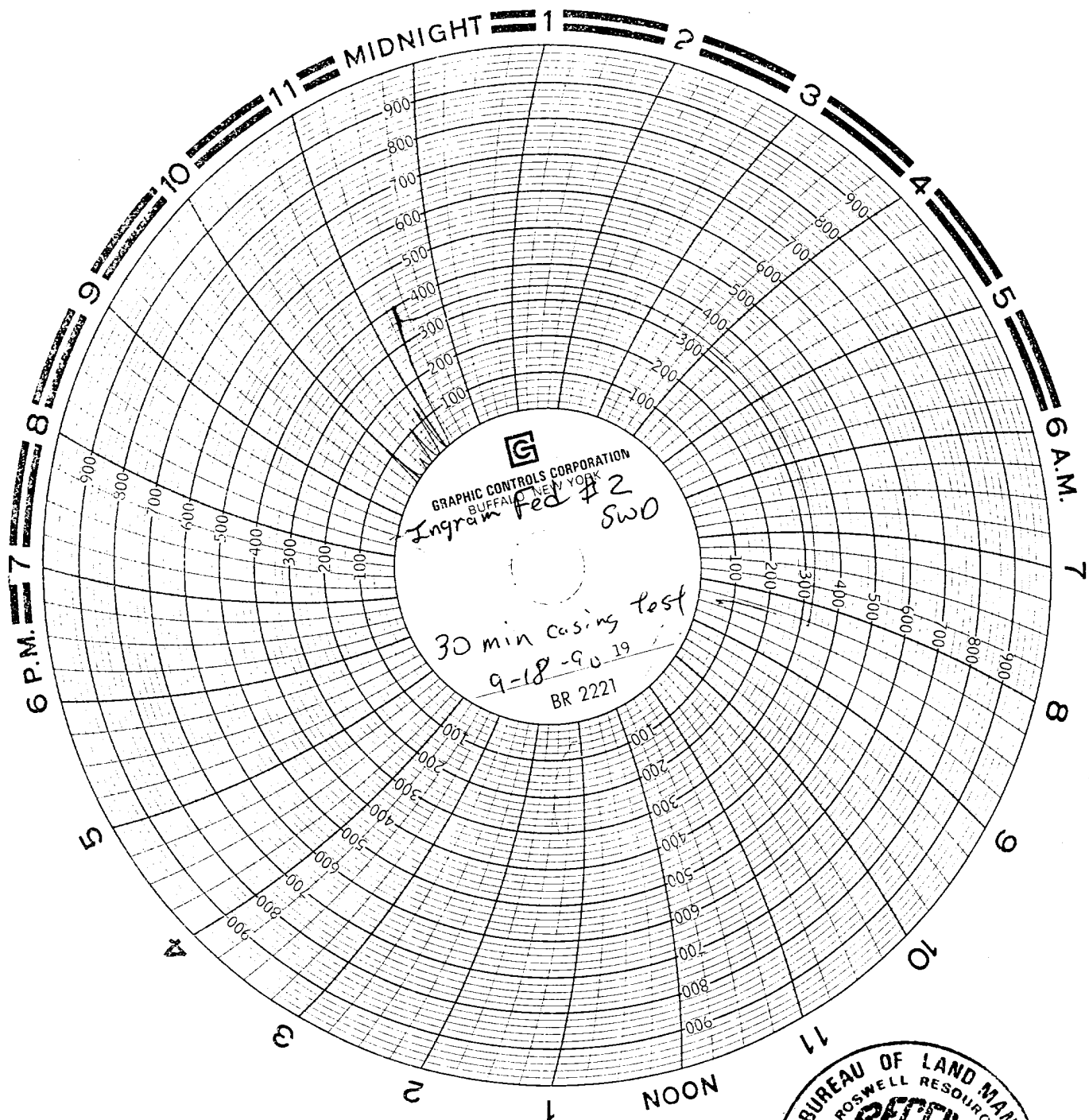
BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side

RECEIVED

OCT 02 1960

MOBILE



RECEIVED

OCT 02 1957

NOBLE