

UNIT STATES COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM-15678
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **SALT WATER DISPOSAL WELL**
2. NAME OF OPERATOR
SUNDANCE OIL COMPANY
3. ADDRESS OF OPERATOR
Suite 510, 1776 Lincoln St., Denver, CO 80203
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL and 66' FEL
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4256.5 GR

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ingram Federal
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
Tom Tom San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5, T. 8S., R. 31E.
12. COUNTY OR PARISH 13. STATE
Chaves New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) SALT WATER DISPOSAL <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

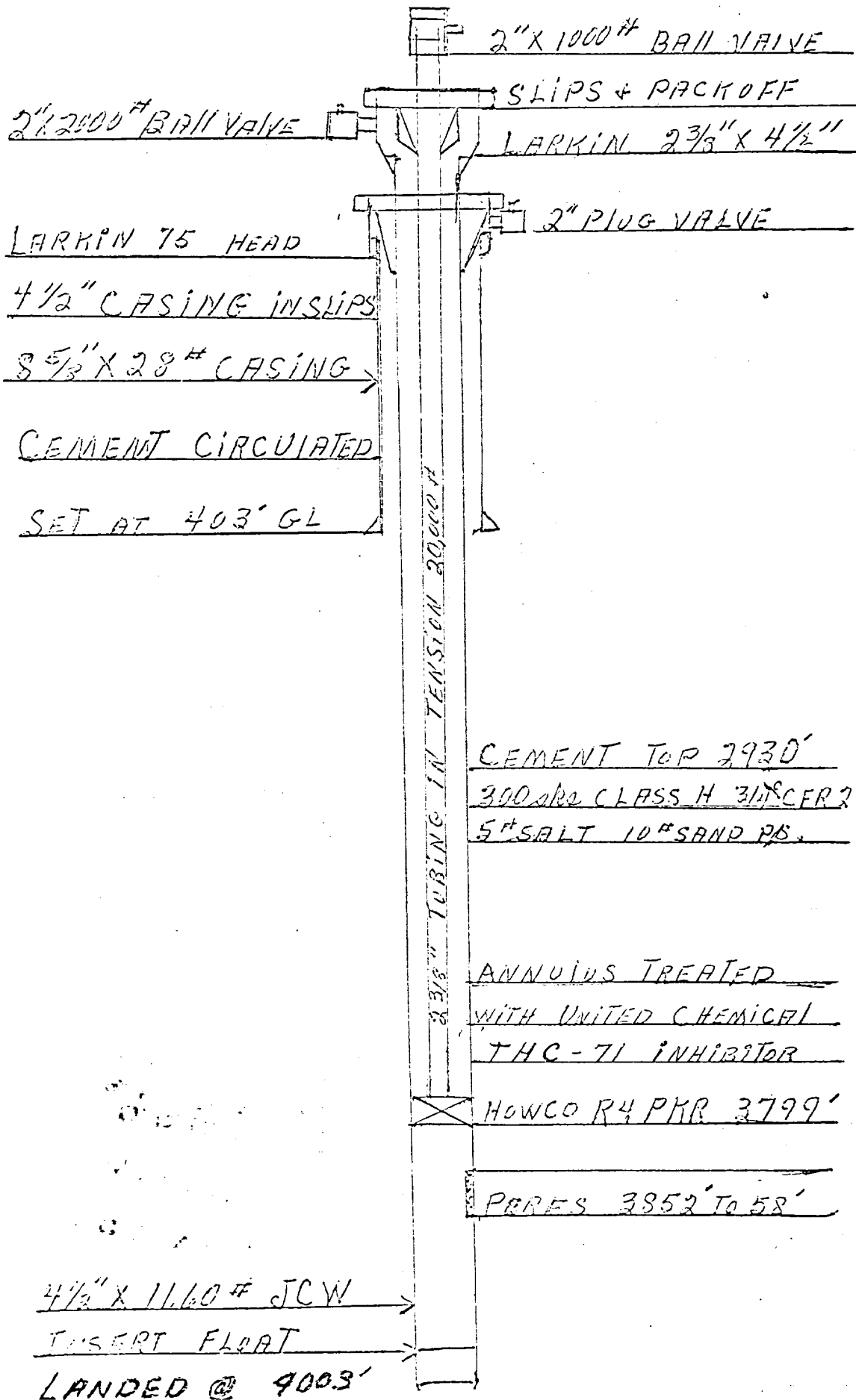
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To convert the above well to a water disposal well, 2 3/8", 4.7# JCW-55 tubing with a HOWCO R-4 Tension packer was ran in the well. The R-4 packer was set at 3857' after circulating the annulus full of treated (United Chemical THC-71 Inhibitor) water. The packer was set with 20,000# Tension. Injection down the tubing and into the Formation through the casing perforations at 3852' to 3858' commenced May, 1976. Diagram of the casing, tubing and packer hook-up is attached.

RECEIVED
JAN 17 1978
U. S. GEOLOGICAL SURVEY
ARTERIAL

18. I hereby certify that the foregoing is true and correct
SIGNED Richard O. Dimit TITLE Chief Engineer DATE January 13, 1978
(This space for Federal or State office use)
APPROVED BY Joe T. Lora TITLE ACTING DISTRICT ENGINEER DATE JAN 18 1978
CONDITIONS OF APPROVAL, IF ANY:

SUNDANCE OIL COMPANY
INGRAM-FEDERAL #2



RECEIVED
JAN 19 1978
O.C.C.
NATIONAL OFFICE