NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR	······································		ADDRESS				
Sundance Cil Company				Drawer I, Artesia, N.M. 88210			
Ingram Federal		#2		Tom Tom San Andres		Chaves	
LOCATION	I	1	.980	S		660	
UNIT LETTER	_	ELL IS LOCATED	FEET FR		LINE AND	FEET FROM THE	
E LINE, SECTION	5 10	NNSHIP 8	RANGE 31	пмем,		···	
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEME		EMENT	TOD DETERMINED BY	
SURFACE CASING				101 01 0	- MEINT	TOP DETERMINED BY	
Wt. 28#	8 5/8"	403'	200sx.	circ.			
INTERMEDIATE							
none						17	
Wt. 11.6# JCW-55	4 1/2"	4000'	300sx.	2930'		Vann Tool Cement Bond Log	
TUBING			_	EPTH OF TUBING PACKER		bona bog	
4.70 JCW-55	2 3/8"	3857	HOWCO R-4	Tension Pa	cker		
NAME OF PROPOSED INJECTION FORMAT	rion		TOP OF FORM	•	1	OF FORMATION	
San Andres 15 INJECTION THROUGH TUBING, CASING, OR ANNULUS?		DEBEORATION.	1	ODS OPOSED INTERVAL(S) OF		3907'	
Tubing	,	3852-5	•	3852-58	INJECTION		
IS THIS A NEW WELL DRILLED FOR DISPOSAL?	IF ANSWER IS	NO, FOR WHAT PURPO			HAS WE	LL EVER BEEN PERFORATED IN ANY	
No as an oil well			1			ZONE OTHER THAN THE PROPOSED INJECTION ZONE? NO	
LIST ALL SUCH PERFORATED INTERVAL	S AND SACKS OF CE	MENT USED TO SEAL	OFF OR SQUEEZE EACH				
DEBT. OF SOTTON OF SECTION	·						
FRESH WATER ZONE IN THIS AREA		DEPTH OF BOTTOM OF NEXT HIGHER DIL OR GAS ZONE IN THIS AREA		OIL OR G.	DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA		
Est. 250'	I MAXIMUM	J8UU BOT	tom of P-1	ZONE 393		of P-3 zone	
(BBLS.) 200 50	200	clos		gravity	4	vac.	
ANSWES YES OR NO WHETHER THE FOLI ERALIZED TO SUCH A DEGREE AS TO BE	UNFIT FOR DOMES	E MIN- WATER	TO BE DISPOSED OF		PO- ARE WA	TER ANALYSES ATTACHED?	
STOCK, IRRIGATION, OR OTHER GENERA	ves	sa	lt water	same		yes	
NAME AND ADDRESS OF SURFACE OWNE							
Emmett McCombs, I	PERATORS WITHIN C	ellila, NeMe	THIS INJECTION WELL	<u> </u>			
Sundance On							
				FF2			
within this	s 1/2 mil	e limit.					
		•					
			· · · · · · · · · · · · · · · · · · ·	- 			
MAVE COPIES OF THIS APPLICATION BEI SENT TO EACH OF THE FOLLOWING?	1	ER	EACH OPERATO	OR WITHIN ONE-HALF MIL	E THE NEV	MEXICO STATE ENGINEER	
YES	TO PLAT OF AREA		none ELECTRICAL L	05		yes	
YES	ye		1	_	ı	MATIC SKETCH OF WELL	
······································		•		es to the best of my kno		yes	
I holoby cer	and the mil	acton above is	and complete	to the best of my kn	owieage au	a beliet.	

M. nniergan	Supt.Permian Basin Area	1-23-76
(Fignature)	(Title)	(Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well.

not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days
from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing,
if the applicant so requests. SEE RULE 701.