

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Sundance Oil Company

## 3. ADDRESS OF OPERATOR

1300 The Main Building Houston, Texas 77002

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

660' From North line, 660' From East line

At proposed prod. zone

same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15 miles East of Elkins

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any)

660

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2640

## 16. NO. OF ACRES IN LEASE

1360

## 19. PROPOSED DEPTH

4100

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, (GR) etc.)

4239.3

## 22. APPROX. DATE WORK WILL START\*

3 weeks

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24.0	400	330 cu. ft.
7 7/8	4 1/2	10.5	4100	400 cu. ft.

Log, Evaluate, and Complete

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JUL 28 1975  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

B. H. Walker

TITLE

Gulf Coast Production Manager

DATE

July 18, 1975

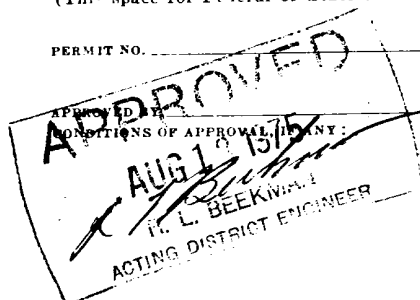
(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

THIS APPROVAL IS RESCINDED IF OPERATIONS  
ARE NOT COMMENCED WITHIN 3 MONTHS.  
EXPIRES NOV 18 1975

DATE



\*See Instructions On Reverse Side

**RECEIVED**

**AUG 19 1975**

**D. C. C.  
ARTESIA, OFFICE**

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

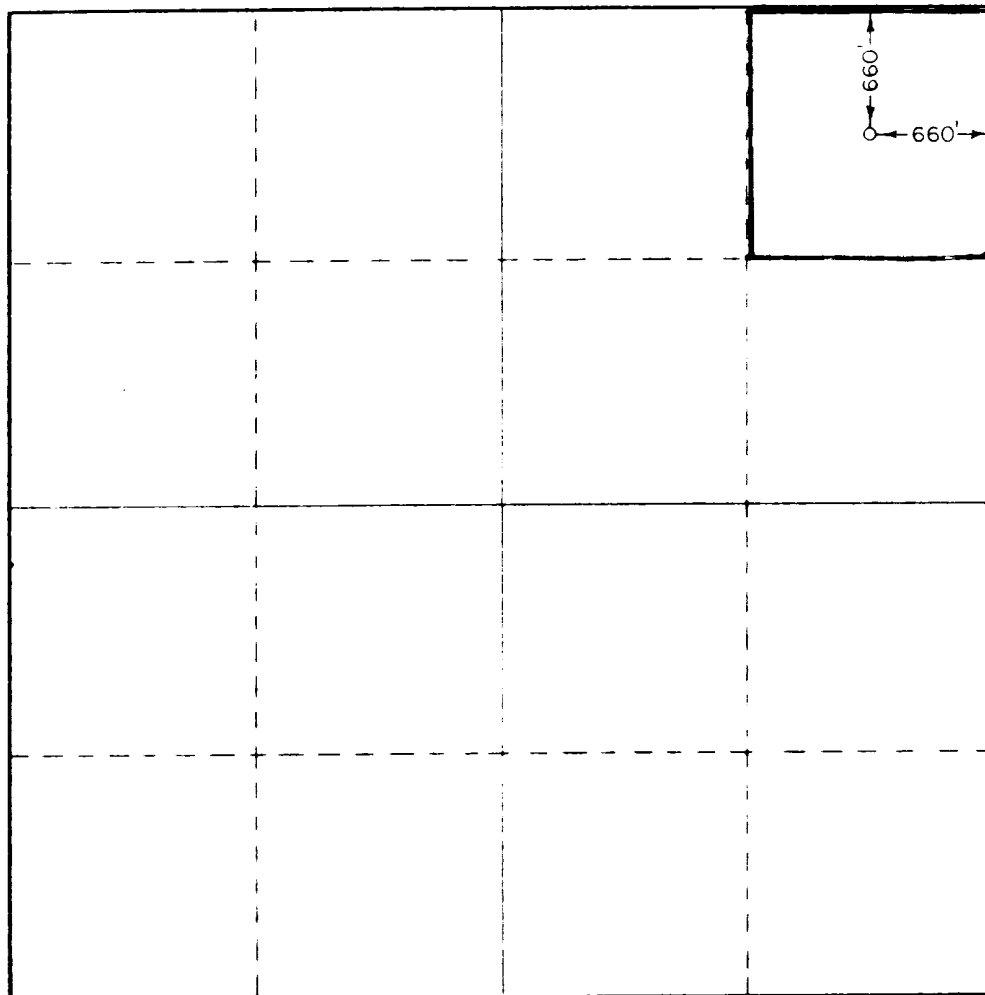
Operator <b>Sundance Oil Company</b>		Lease <b>INGRAM - FED</b> <del>Federal Ingram 8</del>		Well No. <b>3</b>
Section <b>A</b>	Section <b>8</b>	Range <b>8 South</b>	Range <b>31 East</b>	County <b>Chaves</b>
Acreage of the Location of Well <b>660</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line				
Ground Level Elev. <b>4239.3</b>	Producing Formation <b>San Andres</b>	Pool <b>Tom Tom</b>	Dedicated Acreage <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*B. H. Wallace*

Name  
**B. H. Wallace**

Position  
**Gulf Coast Production Manager**

Company  
**Sundance Oil Company**

Date  
**July 18, 1975**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**July 11, 1975**

Registered Professional Engineer and Land Surveyor  
**676**

Certification  
*John W. 6765T*

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

# CUMMINGS OIL COMPANY

DEVELOPMENT PLAN FOR SURFACE USE

UNITED STATES GEOLOGICAL SURVEY

Southern Rocky Mountain Area

Date: July 18, 1975

Well: Federal Ingram 8 Well # 1 Location Sec 8 T8S R31E

1. Existing roads including location of the exit from the main highway.  
see attached maps
2. Planned access roads.  
see attached plat
3. Location of existing wells.  
see attached plat
4. Internal roads to well location. Caliche roads will be required. See attached plat.
5. Location of tank batteries and flow lines. Tank battery is at the Federal Ingram 8 Well # 1
6. Location and type of water supply (rivers, creeks, lakes, ponds, well, etc.).  
Water will be hauled from crossroads.
7. Methods for handling waste disposal. Buried in reserve pit. Minimum 24 inches.
8. Location of camps. None
9. Location of airstrips. None

1300 the main building  
1212 main street  
Houston, Texas 77002  
Telephone (713) 264-4100

10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc. see attached plat

11. Plans for restoration of the surface.

should not be necessary

12. Any other information that may be used in evaluating the impact on environment.

Include general description of the topography, vegetation, and other aspects of the area. The area of this well is sand dunes with scruboak, beargrass, and

very sparse vegetation. The lateral roads are over the same terrain.

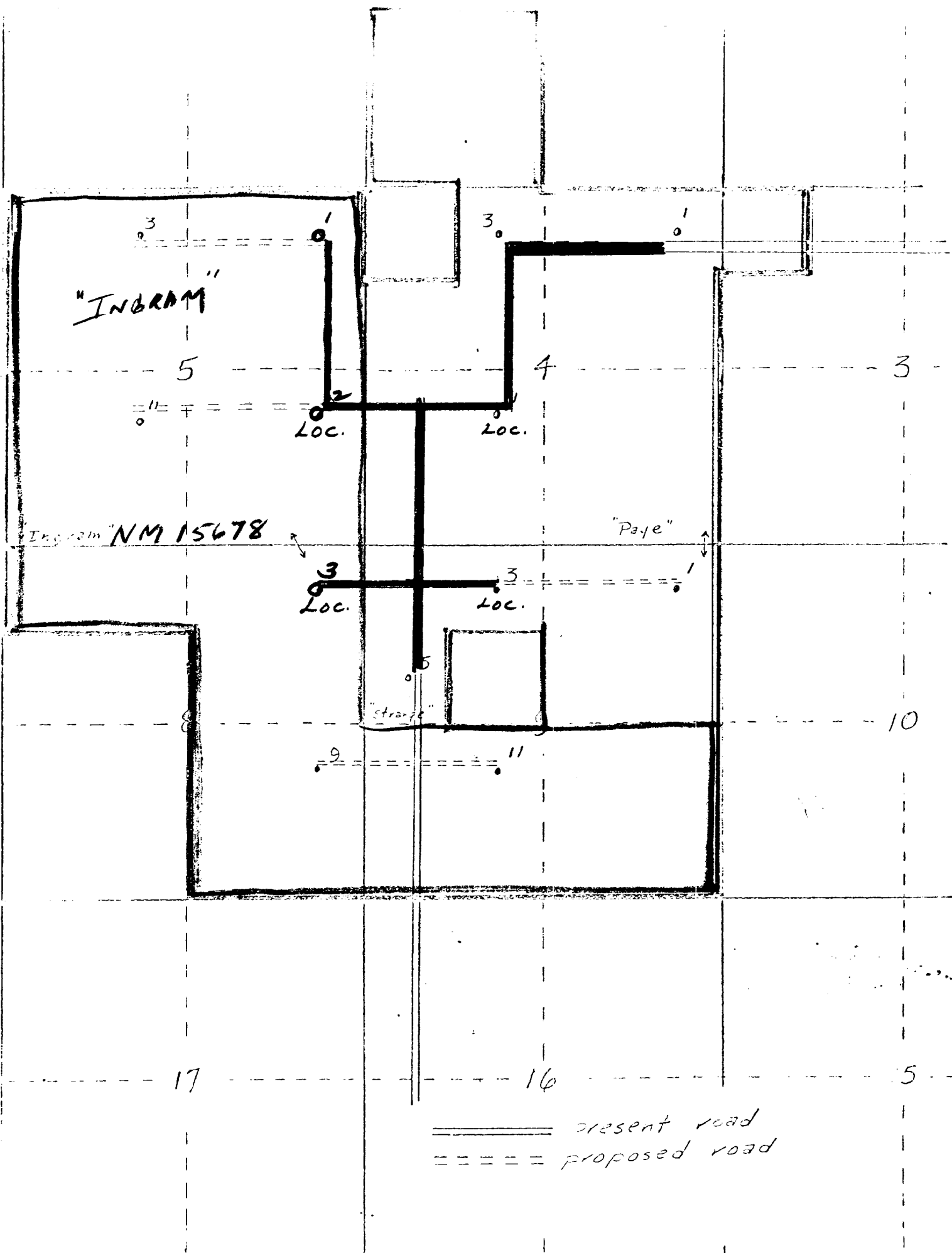
Company Sundance Oil Company

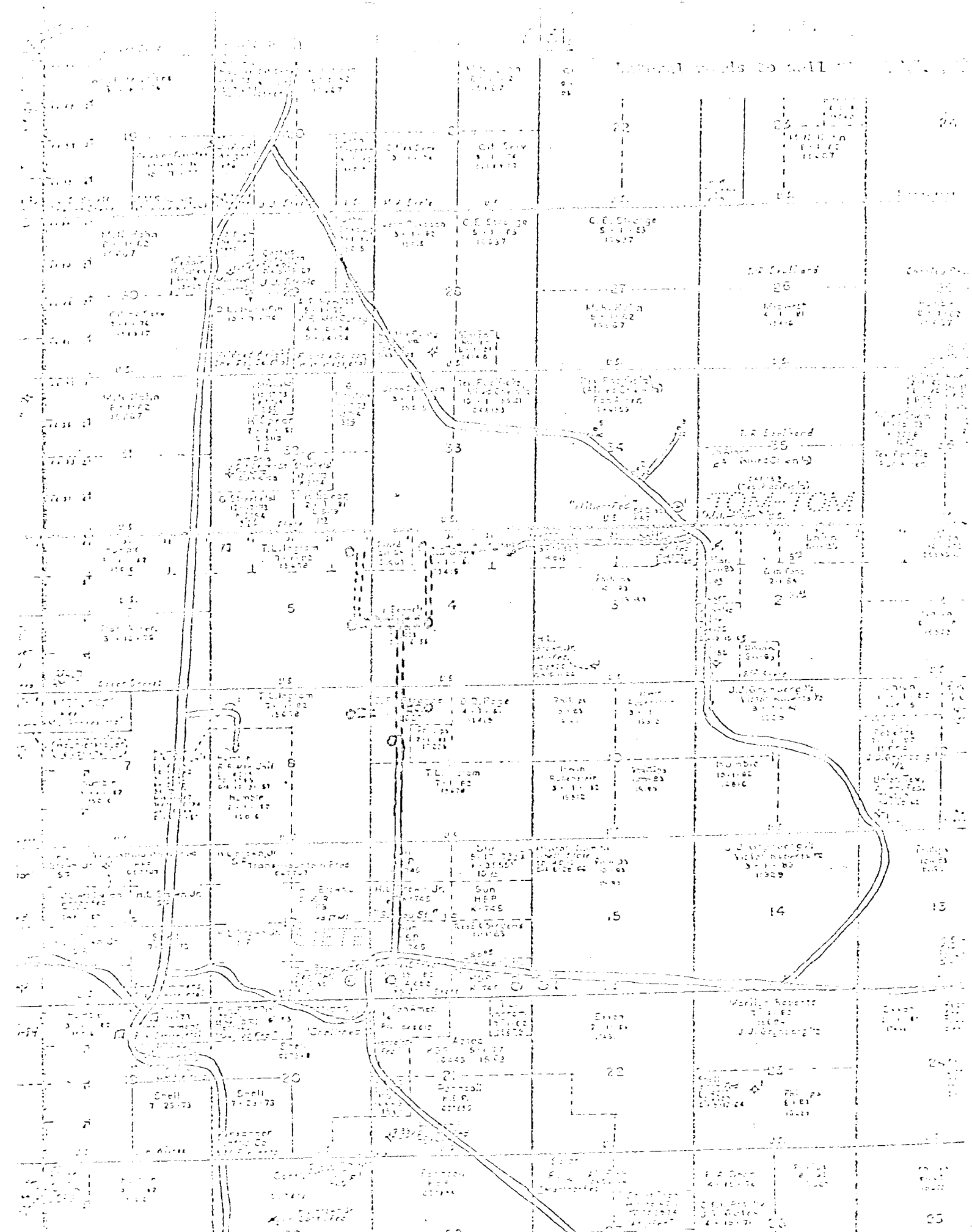
Representative B. H. Walker

Phone: Office 713-224-4526 Home 713-448-9812

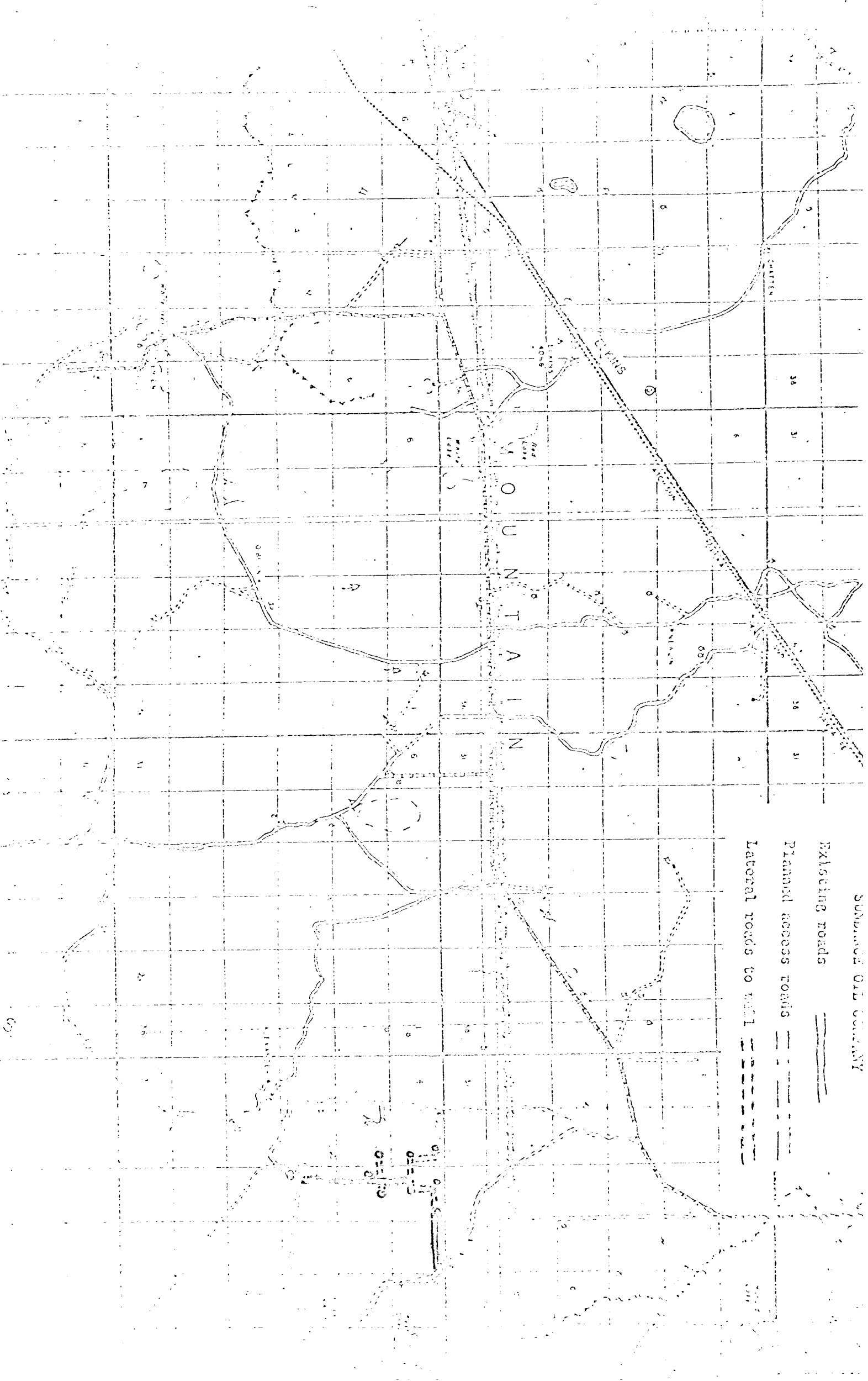
Address: 1300 The Main Bldg.

Houston, TX 77002



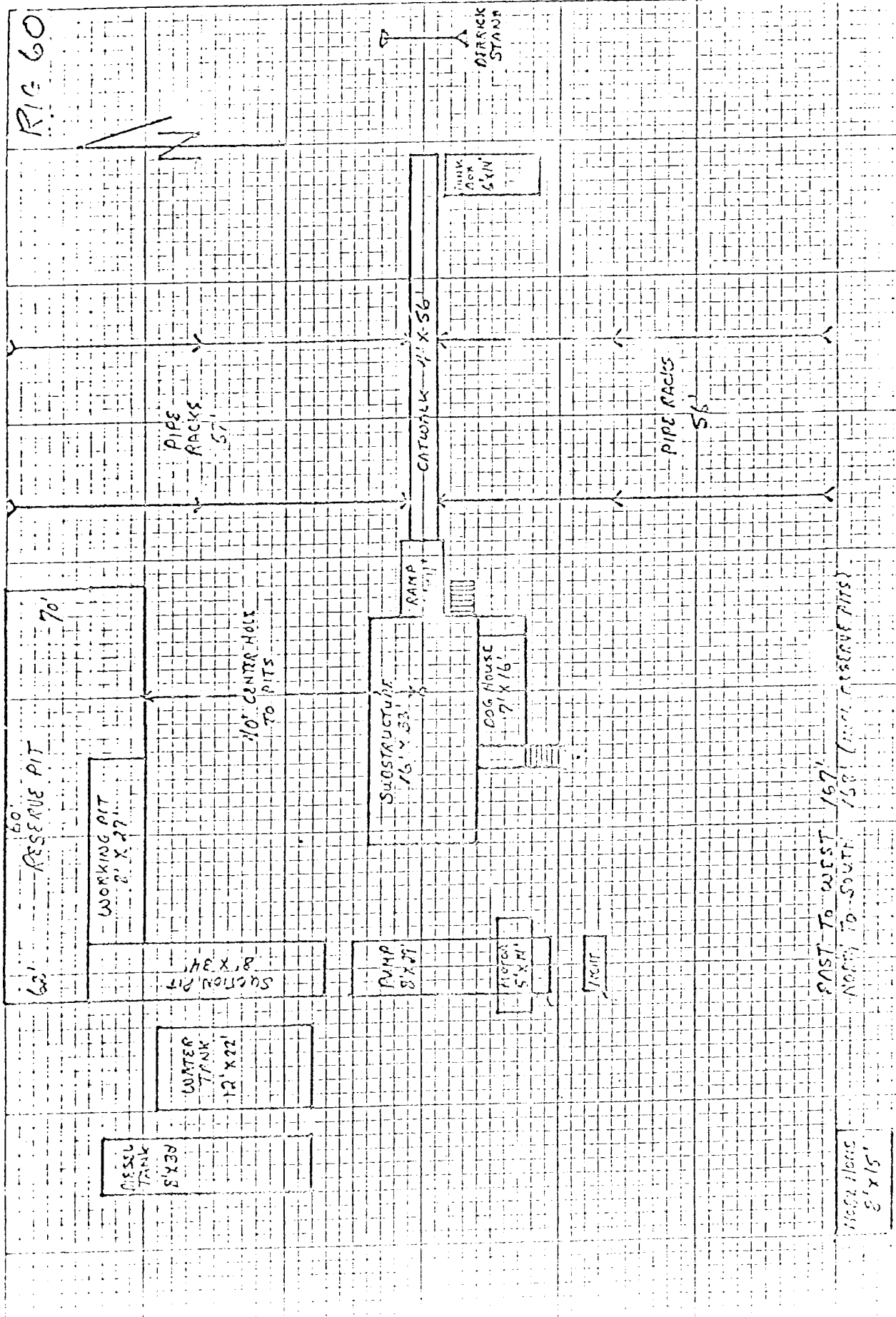


Existing roads  
Diamond access roads  
Lateral roads to rail





12.22 10.10.70 THE HIGH 45.07.00  
 12.22 10.10.70 THE HIGH 45.07.00  
 12.22 10.10.70 THE HIGH 45.07.00



RIC 60

RESERVE PIT

WORKING PIT

SECTION PIT

WATER TANK

FUEL TANK

PUMP

HATCH

DOG HOUSE

SUBSTRUCTURE

RAMP

CATWALK

PIPE RACKS

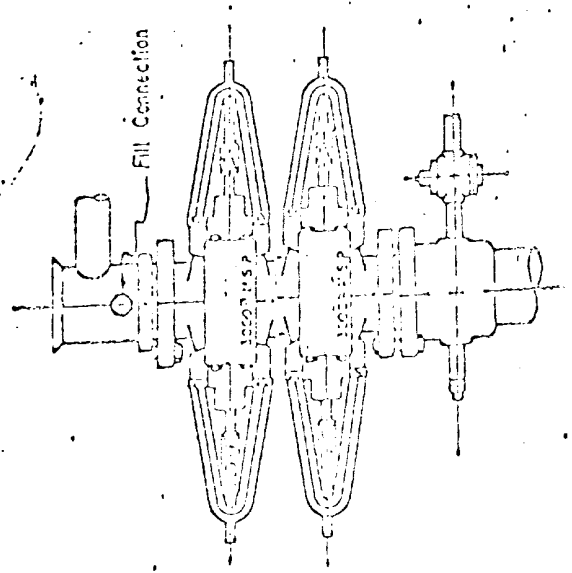
PIPE RACKS

DIRT STAMP

EAST TO WEST

NORTH TO SOUTH

10' CENTER HOLE TO PITS



3,000 PSI WORKING PRESSURE  
BLOWOUT PREVENTER HOOK-UP

Series 900 Flanges, or Better

AUG 26 1976

U.S. CONSERVATION COMM.  
HOBBS, N. M.

