

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div. on
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL of Section 1-T8S-R31E (Unit D, NWNW)

5. Lease Designation and Serial No.

NM-0558018

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union SI Federal #1

9. API Well No.

30-005-20490

10. Field and Pool, or Exploratory Area

Tomahawk San Andres

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-8-98 - Moved in and rigged up plugging equipment. Picked up on polish rod and unseat pump. POOH with rods and pump. Nippled down wellhead and nipped up BOP. POOH with tubing. Dig down cellar. Shut down for night.
4-9-98 - Rigged up wireline. RIH with 3-3/4" gauge ring and stacked out at 30'. POOH. RIH with tubing anchor and tubing to 90' and stacked out. POOH - scale and BS on tubing anchor. RIH with 3-3/4" bit, crossover and casing scraper to 4000'. POOH. RIH and set 4-1/2" CIBP at 4000'. Pumped 100 bbls mud laden fluid with no circulation. Spot 20 sacks Class C cement from 4000-3698'. POOH with tubing and setting tool. Shut in.
4-10-98 - Nippled down tubing, BOP and flanged up wellhead. Welded on pull sub. Picked up on casing and removed slips. Worked and stretched casing. RIH with wireline and cut 4-1/2" casing at 3230'. POOH with wireline. POOH with 20 joints 4-1/2" casing. Shut in.
4-11-13-98 - No report.
4-14-98 - Finished POOH with 90 joints of casing. Nippled down 4-1/2" casing tools. Nippled up wellhead, BOP and 2-3/8" tubing tools. Spotted 50 sacks Class "C" 2% CaCl2 from 50' below casing cut to 50' above. Pulled up hole. Shut down.
4-15-98 - RIH and tagged top of cement at 3108'. Circulated hole with mud laden fluid. Pulled up hole and spot 50 sacks Class C cement with 2% CaCl2 at 1750'. POOH. WOC. RIH and tagged top of cement at 1595'. Pulled up hole. Spotted 50 sacks Class C cement

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed

David R. Glass

Title

Operations Technician

Date

April 17, 1998

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

APR 23 1998

Approved by

Conditions of approval, if any:

Approved as to plugging of the well and
liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.