

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ Plugback
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 660 FWL, Sec. 1-8S-31E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Perforate, Treat San Andres

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-17-83. Rigged up. Cut tubing and pull at 5375'. Set CIBP at 5300'. Ran cement retainer at 4448' and squeezed w/250 sacks Class "C" cement. Circulated cement from tubing. POOH. WIH and perforated 4092-4102' w/10 .40" holes (1 SPF). Ran tubing and packer. Set packer at 4016'. Acidized perms w/2000 gallons 20% NE acid and ball sealers. Swabbed back load. Released packer and POOH. WIH and perforated 4022-56' w/16 .42" holes as follows: 4022, 23, 24, 25, 29, 30, 44, 45, 46, 47, 50, 51, 52, 54, 55 and 56'. Ran packer and RBP. Packer set at 3958'. Acidized perms 4022-56' w/3500 gallons 20% NE acid and ball sealers. Recovering load. POOH w/packer and RBP. Set pumping equipment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Supervisor DATE 3-3-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY
CONDITIONS OF

APPROVAL IS ANY

APR 12 1983

TITLE

DATE

5. LEASE

NM 0558018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED

7. UNIT AGREEMENT NAME

APR 13 1983

8. FARM OR LEASE NAME

Union SI Federal

O. C. D.

9. WELL NO.

ARTESIA, OFFICE

1

10. FIELD OR WILDCAT NAME

Tomahawk SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 1-T8S-R31E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4379' KB

RECEIVED

(NOTE: Report results of multiple completion zone change on Form 9-330.)

MAR 4 1983

OIL & GAS

MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

4/11/83

4-11-83

RECEIVED
APR 18 1983
O.C.D.
HOBBS OFFICE