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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OIL C-101 and C-102
Effective 1-1-65

Operator Holly Energy Inc.	
Address Box 726, Artesia, N.M. 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Union Federal	Well No. Pool Name, including Formation 1 Tom-Tom Penn.	Kind of Lease State, Federal or Fee Federal	Lease No. NM0558018
Location Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West Line of Section 1 Township 8-S Range 31-E, N.M.P.M., Chaves			

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil (Truck)	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Citie Service Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma, 74102
If well produces oil or liquids, give location of tanks.	Unit D Sec. 1 Twp. 8-S Rge. 31-E Is gas actually connected? yes When 3-16-79

If this production is commingled with that from any other lease or pool, give commingling order number: _____

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Stake Reentry	Other
		XXX	XXX					
Date Spudded 9-4-75	Date Compl. Ready to Prod. 12-19-75	Total Depth 10,750'	P.B.T.D. 10,630'					
Elevations (DF, RKB, RT, GR, etc.) 4379 GR	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay 9542'	Tubing Depth 9492'					
Perforations 9542'-9556', 9977'-9984', 4 shots per ft.. Bridge plug set at 10,240'.. 10,298'-10,308, 10,428- 10,438' (4 shots per ft.)			Depth Casing Shoe 10,630'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	13 3/8"	315'	300 sx class C					
11"	8 5/8"	3223'	825 sx					
7 7/8"	4 1/2"	10,625'	500 sx class H					

III. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	GAS - MCF

GAS WELL

Actual Prod. Test - MCF/D 260 MCF/D	Length of Test 24 hrs.	bbls. Condensate/MCF 8 bbls.	Gravity of Condensate 65.6
Testing Method (Flow, Back pr.) back pr.	Tubing Pressure (inlet-in) 1700	Casing Pressure (inlet-in) 0	Choke Size 14/64

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Loyd
(Signature)

Production Foreman
(Title)

3-19-79

OIL CONSERVATION COMMISSION

APPROVED

JUL 5 1979

BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If it is to a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the values taken on the well in accordance with RULE 111.
All necessary of this form must be filled out completely and all data on new well must be correct.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

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APR 4 1979

OIL CONSERVATION COMM.
HOBBS, N. M.