NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE	1	CONSERVATION COMM'- ION	Form C-104
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER OIL			
GAS OPERATOR	_		
PRORATION OFFICE			,
Operator			
HOLLY ENERGY	, INC.		
Address 2001 BRYAN T	OWER, SUITE 2680, DALLAS	S. TEXAS 75201	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter ol:		
Recompletion Eff.  Change in Ownership X 12-15-	Oll Dry C  Casinghead Gas Cond	Gas Gensate G	
Change in Swindson, Lis			
If change of ownership give name and address of previous owner	Franklin, Aston & Fair,	Ltd. P. O. Box 1090, Roswell	L, N. M. 88201
II. DESCRIPTION OF WELL AND	LEASF.   Well No.   Pool Name, Including	Formation Kind of Lease	Lease No.
Union Federal	1 Williams	State, Federal or I	Federal NM0558018
Location			
Unit Letter D : 66	50 Feet From The North	ine and 660 Feet From The	West
1 7	ownship <b>85</b> Range	31E , NMFM, Chaves	County
Line of Section 1 To	Switzent, 02	31E , NAME M., Chaves	
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of O		Address (Give address to which approved o	copy of this form is to be sent;
Navajo Crude Oil Purch	pasing Co. pasinghead Gas or Dry Gas	Artesia N. M. 88210 Address (Give address to which approved a	copy of this form is to be sent)
Name of Management			
If well produces oil or liquide,	Unit Sec. Twp. Pge.	Is gas actually connected? When	As soon as pipeline
If well produces oil or liquide, give location of tanks.	D 1 8S 31E	No	As soon as pipeline ection is available.
give location of tanks.  If this production is commingled w		No	
If this production is commingled w	D 1 8S 31E with that from any other lease or poo	No connection order number:	ection is available.
If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet	D 1 8S 31R with that from any other lease or pool ion - (X) Gas Well	No  New Well   Workover   Deepen   P	lug Back   Same Res'v.   Diff, Res'v
If this production is commingled w	D 1 8S 31E with that from any other lease or poo	No Connection of the Connectio	ection is available.
If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded	D 1 8S 31E with that from any other lease or position — (X)  Date Compl. Ready to Prod.	No  New Well   Workover   Deepen   P	lug Back   Same Res'v.   Diff, Res'v
If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet	D 1 8S 31E with that from any other lease or position — (X)  Date Compl. Ready to Prod.	No	Ing Back   Same Res'v.   Diff, Res'v
If this production is commingled w IV. COMPLETION DATA  Designate Type of Complet  Date Spudded	D 1 8S 31E with that from any other lease or position — (X)  Date Compl. Ready to Prod.	No	lug Bock   Same Res'v.   Diff, Res'v
Qive location of tanks.  If this production is commingled was a complet of Complet of Complet of Spudded  Elevations (DF, RKB, RT, GR, etc.,	D 1 8S 31E with that from any other lease or pocion — (X)    Date Compl. Ready to Prod.	No  New Well Workover Deepen P  Total Depth P  Tep Oil/Gas Pay T	lug Back   Same Res'v.   Diff, Res'v
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) J.H. Lyon Operations Manager

(Date)

12-15-76

(Title)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

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