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SAN A FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

	DISTRIBUTION SANSAFE FILE	REQUEST	EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND	
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	Operator Sundance (	Dil Company		,
	Drawer I,	Artesia, New Mexic	o 88210	
	Reason(s) for filing (Check proper box  New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry G	as 🔲 FLARED AFTER	AS MUST NOT BE 12/8/75 CEPTION TO R-4070
	Change of ownership give name nd address of previous owner			
	DESCRIPTION OF WELL AND	LEASE.   Well No.: Pool Name, Including	Formation Kind of Lec	use Lease No.
	Paye Federal	4 Tom Tom		ral or Fee Federal NM13419
	Location Unit Letter B ; 660	Feet From The N	ne and 1980 Feet From	n The <b>B</b>
	Line of Section 4 Tox	vnship <b>8</b> Range	31 , NMPM,	Chaves County
	DESIGNATION OF TRANSPORT	rer of oil And NATURAL G		roved copy of this form is to be sent)
l I	KOCH Oil Corp. Name of Authorized Transporter of Car	•	Box 2256, Wichita, 1	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Then
If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA  Oil Well Gas Well New Well Workover Deep				Plug Back   Same Rest. Plift Restv
	Designate Type of Completion	$\mathbf{x}$	X	1 1
	Date Spuddod 9-20-75	Date Compl. Ready to Prod. 10-8-75	Total Depth 4040	P.B.T.D. 4038
L	Elevations (DF, RKB, RT, GR, etc.) 4282.4 GR	Name of Producing Formation  San Andres	Top Oil/Gas Pay 3832	Tubing Depth 3884
	Perforations 3832-40 3852-66	)		Depth Casing Shoe
		T	D CEMENTING RECORD	
-	12 1/4	CASING & TUBING SIZE  8 5/8	404.71	SACKS CEMENT
<u> </u>	7 7/8	4 1/2	4040	175sx HOWCO Lite & 300sx Class H
-		2 3/8	3884	JOURN CLASS II
V. TEST DATA AND REQUEST FOR ALLOWABLE Oil, WELL Oil, WELL				il and must be equal to or exceed top allow
	Date First New Oil Run To Tanks 10-8-75	10-8-75	P 2" x 1½" x 12'	
	Length of Test  24 hr.	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test 180	Oil-Bbis.	Water - Bble.	Gda-MCF
_	GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Cosing Pressure (Shut-in)	Choke Size
L	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI. (	CERTIFICATE OF COMPLIAN	U <b>L</b>	OIL CONSERV	일길 사건 이 기가 되었다.
C	ommission have been complied v	regulations of the Oil Conservation with and that the information given best of my knowledge and belici.		SOR 1.2000000000000000000000000000000000000
	Wn Morga	<u>~</u>	This form is to be filed in  If this is a request for all  well, this form must be accom-	n compliance with RULE 1104, owable for a newly drilled or despense

(Title)

(Dute)

All acctions of this form must be filled out completely to allowable on new and recompleted walls.

Fill out only Sections I. H. III, and VI for changes of evener,
well name or number, or transporter or other such change of condition.