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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Exxon Corporation | 8. Farm or Lease Name Robert H. Hannifin |
| 3. Address of Operator Box 1600, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 9-S RANGE 30-E NMPM. | 10. Field and Pool, or Wildcat Many Gates Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL 4010 | 12. County Chaves |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-75 Reached TD of 7,408'. Not successful

1-15-76 Finished POH w/Pkr and tail pipe. Ran Baker C.I.B.P. on Tbg. set @ 7,142'. Displaced hole w/9.9# Gell and brine, 31 sec. viscosity. Spotted 15 sx Class "H" cement from 7140 to 6,950. Laid down 165 jts. tbg. spotted 15 sx Class "H" cement from 2,000 to 1,810'. Laid down balance of tbg., spotted 15 sx Class "H" cement from 190' to surface. Removed BOP, installed valve on csg. Released rig at 5:30 p.m. MST. Moved out rig and installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|---------------------------------------|---------------------|
| SIGNED <u>D L Clemmer</u> | TITLE <u>Unit Head</u> | DATE <u>1-28-76</u> |
| APPROVED BY <u>Eddie Sear</u> | TITLE <u>OIL & GAS SUPERVISOR</u> | DATE <u>1-28-76</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |