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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name			
2. Name of Operator				9. Well No.			
Exxon Corporation				1			
3. Address of Operator				10. Field and Pool, or Wildcat			
Box 1600, Midland, Texas 79701				Many Gates Abo			
4. Location of Well				11. County			
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM				Chaves			
THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>9-S</u> RGE. <u>30-E</u> NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
10-17-75	11-15-75	Dry Hole	RKB 4021				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
7408	7365	-	→	0-7408			
24. Producing Interval(s), of this completion -- Top, Bottom, Name					25. Was Directional Survey Made		
Dry Hole					No		
26. Type Electric and Other Logs Run					27. Was Well Cored		
GR/Correl					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10-3/4	40.47#	1437	13-3/4	600 sx Class "C"			
4-1/2	9.5, 10.5, 11.6#	7407	7-7/8	1025 sx Class "C"			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	
						PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7184-7218 35 Shots				DEPTH INTERVAL			
Sqz. per 7184-7218 w/75 sx Class "C" cement				AMOUNT AND KIND MATERIAL USED			
7292-7304 12 shots sq. w/50 sx cement				7184-7218 12,000 gals 15% HCL			
				7292-7304 336 gals. acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)			Well Status (Prod. or Shut-in)		
Dry Hole							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
		→					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By		
35. List of Attachments							
Deviation Report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>D. J. Clemmer</u>			TITLE <u>Unit Head</u>		DATE <u>1-28-76</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>3964</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5442</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7102</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	740	740	Red Bed and Shale				
740	1000	260	Red Bed				
1000	1437	437	Red Bed & Anhy.				
1437	1922	485	Anhy. & Shell				
1922	2298	376	Anhy. & Salt				
2298	3095	797	Anhy.				
3095	4301	1206	Anhy. & Lime				
4301	6335	2034	Lime				
6335	6803	468	Shale				
6803	6897	94	Shale & Lime				
6897	6900	3	Lime				
6900	7005	105	Shale				
7005	7023	18	Lime				
7023	7105	82	Shale & Lime				
7105	7233	128	Shale				
7233	7408	175	Lime				
7408			TD				

December 16, 1975

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR ROBERT H. HANNIFIN NO. 1:

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
494	1/2
597	1/2
1,061	3/4
1,384	1/2
1,862	1/2
2,364	1/2
2,804	1-1/4
3,300	1/4
3,773	1/2
4,236	3/4
4,692	3/4
5,000	1
5,480	3/4
5,947	1-1/2
6,430	3/4
6,896	1/4
7,400	1/2

BY

D. L. Clemmer
PRORATION SPECIALIST

SWORN TO and subscribed before me this 17 day of December, 1975

Jane Hall
Notary Public
Midland, Texas

My commission expires: 6-1-77