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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-10416

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

James P. Graham

3. Address of Operator

4223 Emerson, Dallas, Texas 75205

4. Location of Well

UNIT LETTER I LOCATED 1340 FEET FROM THE South LINE AND 1300 FEET FROM

THE East LINE OF SEC. 12 TWP. 13S RGE. 31E NMPM

15. Date Spudded 11/10/75	16. Date T.D. Reached 11/14/75	17. Date Compl. (Ready to Prod.) 11/23/75	18. Elevations (DF, RKB, RT, CR, etc.) 4398' GL	19. Elev. Casinghead 4398'
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20. Total Depth 3150'	21. Plug Back T.D. 3015'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
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24. Producing Interval(s), of this completion - Top, Bottom, Name 3002' - 09' and 2866' - 84' Queen Sand	25. Was Directional Survey Made No.
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26. Type Electric and Other Logs Run Cement Bond Log	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	25#	321'	11"	105 sx. circulated	none
4 1/2 "	9.5#	3144'	7 7/8"	300 Sx.	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 3002' - 3009' 18 perfs 2866' - 2884' Mann Tool Set Shots 2904' - 08' 2914' - 16'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3002' - 09'</td> <td>1500 gal. 15% acid</td> </tr> <tr> <td>2866-84'</td> <td>20,000 gal. gel water</td> </tr> <tr> <td></td> <td>22,000# sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3002' - 09'	1500 gal. 15% acid	2866-84'	20,000 gal. gel water		22,000# sand
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2866-84'	20,000 gal. gel water								
	22,000# sand								

33. PRODUCTION							
Date First Production 11/23/75		Production Method (Flooding, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) shut-in	
Date of Test 2/25/76	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 80	Gas - Oil Ratio ---
Flow Tubing Press. 0	Casing Pressure 20#	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 80	Oil Gravity - API (C.G.) ----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, TSTM	Test Witnessed By Harry Murdock
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35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE April 25, 1976

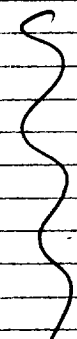
INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1455	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1576	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2144	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2295	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2511	T. Devonian	T. Menefee	T. Madison
T. Queen	3040	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

APR 29 1978
 THE CONSERVATION COMMISSION
 HOBBS, N. M.

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

November 20, 1975

JRS Exploration Co.
Suite 612, 4925 Greenville Ave.
Dallas, Texas 75206

Re: Graham Etal. #1

Gentlemen:

The following is a Deviation Survey of the above well:

326' - $\frac{1}{4}$
809' - $\frac{1}{4}$
1270' - 1
1650' - $1\frac{1}{4}$
2140' - $1\frac{3}{4}$
2600' - $1\frac{3}{4}$
3010' - $1\frac{1}{2}$
3150' - $1\frac{1}{2}$

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds
Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 20th
day of 7th, 1975 by Kenneth D. Reynolds.

Barbara J. Burleson
Notary Public

My Commission Expires:

5-16-79

RECEIVED
APR 28 1976
OIL CONSERVATION
BUREAU