STATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT

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LAND OFFICE						
THANSPORTER	OIL					
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OIL CONSERVATION DIVISIC A P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OF 410101 MURPHY OPERATING	CORPORATION						
P. O. Drawer 264	8, Roswell, New Mexico 8	8201	***************************************				
Reason(s) la liling (Check proper box	(s) lee liling (Check proper box) Other (Please explain)						
New Well	Change in Transporter of:	Change of Ownership					
Recompletion	OII Dry G	effective 12-1-84					
Change in Ownership X	Casingheod Gas Conde						
If change of ownership give name g	UNDANCE OIL EXPLORATION C			, Suite 800 et, Denver, CO	80202		
DESCRIPTION OF WELL AND	LEASE						
Lease Name	Well No. Pool Name, Including F		Kind of Lease	1000101	Luce No.		
Paye Federal	8 Tom.Tom San	Andres	State, Federal	or Fee]13419		
Unit Letter H : 198	O Feet From The North Lin	e and 660	Feet From T	h• East	·		
Line of Section 4 T.	waship 8 South Range	31 East . NMPM	κ,	Chaves	County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	SCURLOCK PER		-			
None of Authorized Transporter of Oil	X or Condensate	Address (Give address	to which approv	ed copy of this form is to	be sent)		
The Permian Corporation				n, Texas 77001	 ·		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is to	be sent)		
	Unit Sec. Twp. Rge.	Is gas octually connect	ed7 Whe	n			
If well produces oil or liquids, give location of tanks.	H 4 8-S 31-E	no	ļ				
If this production is commingled wit	h that from any other lease or pool,	give commingling order	r number:				
COMPLETION DATA	Oil Well Gos Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv		
Designate Type of Completic	on — (X)			! !	1		
Date Spudded	Date Comp!. Ready to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
Perforations	<u> </u>	1		Depth Casing Shoe			
	TUBING, CASING, AND	CENERTING PECOP	· D				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CEM	ENT		
-							
					· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o	fer recovery of rotal valu	me of load oil a	nd must be equal to or ex	cered top allow		
OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flou		ete l			
Date First New Oll Run To Tonks	Dote of less	Preducing Meinod (Fibu	v, panip, 2 63 iiji	.,,			
Length of Test	Tubing Pressure	Casing Pressure		Chake Size			
Actual Pred. During Test	Oil-Bhle.	Water-Bbls.	····	Gas-MCF			
CAC MOST T							
GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bble. Condensete/MMC		Gravity of Condensate			
Texting Method (pirot, back pr.)	Tubing Piesewe (Shut-in)	Cosing Piecews (Shut-	(ai-	Chol • Six•			
CERTIFICATE OF COMPLIANC	L CE	OIL CI	ONSERVAT	IDN DIVISION			
		J	IAN 141	985	10		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY 1578Y SEXTON					
							MURPHY OPERATING CORPORATION
/ L L							
This form is to be filed in compliance with BULE 112							
As J. Marphy (Siaks	(we) /	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation					
President	<i>U</i>	tests taken on the well in accordance with RULE 111.					
(Tit	lej	All sections of this form must be filled out completely for allow- eble on new and recompleted wells.					
January 4, 1985 Fill out only Sections I, II, III, and VI for changes well name or number, or transporter, or other such change of					ger of owner of condities		
. (0)	•-,			tia filled for each no			

RECEIVED

JAN 10 1985

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