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EW MEXICO OIL CONSERVATION COMMISSION Form C-104 upersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Sundance Oil Company Address Artesia, New Mexico 88210 Drawer Reason(s) for filing (Check proper box) Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 2/10/16 UNLESS IN EXCEPTION TO R-4070 X Change in Transporter of: Recompletion OIL Dry Gas Casinghead Gas Condensate Change in Ownership IS OBTAINED. If change of ownership give name II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Paye Federal #8 Tom Tom San Andres NM 13419 Location H 1980 E Feet From The Line and Feet From The\_ Unit Letter 8 31 Chaves . NMPM. Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Koch Oil Company Box 2256, Wichita, Kansas 67201 of Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Is gas actually connected? Unit If well produces oil or liquids, no If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Dist. Resty Oll Well Gas Well Designate Type of Completion - (X) . X P.B.T.D. Date Compl. Ready to Fred. Total Depth 10-7-75 12-10-75 3971 3965 Elevations (DF, RKB, RT, GR, etc.) Tuking Depth Name of Producing Formation Top Cil/Gas Pay 4284 'GR 3849 3895.60 San Andres Depth Casing Shoe Perforations 3971 3849-52-53\\ -58-60-66-74\\ \ TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 124 8 5/8 416.18 200sx Class C cement 1/2 3984 'KB 300sx HOWCO Lite, & 7/8 4 100sx Class C cement V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excess oil, WELL OIL WELL Preducing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test P 2" x 1½" x 12' 12-10-75 12-10-75 T4raveling Plunger Choke Size Tubing Pressure Casing Pressure Length of Test 24 hrs. Gas - MOF Water - Bble. Actual Prod. During Test 20 15 10 35 GAS WELL Bbis. Condensate/MMCF Gravity of Condernate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Sunc-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Ehut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 151 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. M. TI Thoman If this is a request for allowable for a newly drifted or d. well, this form must be accompanied by a tabulation of the a visit a tests taken on the well in remordance with notice int. Supt.Permian Basin Area All nections of this form must be filled out completely nearly able on new subsectionable wells. well note only factions I, II. III. and VI for Change of the woll name of my long or transportance other such change of the late. 12-15-75 (Dose)