Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

·•		<u> </u>	<u> </u>		, 10 11/11	OTTAL GA						
Operator								Well API No.				
Murphy Operating Corporation						30-005-20501						
Address D. O. Boy 2545	D a a == =	11 N		10	0010	ე <u>ባ</u> ደ/ድ						
P. O. Box 2545 Reason(s) for Filing (Check proper box)		II, NE	± ₩ [^v	exico		2 – 2 5 4 5 t (Please expla	in)					
New Well		Change in Ti	ransport	ter of:	_	. , 						
Recompletion	Change	e effecti	ve Apr	11, 19	92							
Change in Operator	Oil Caninghead	Gas 🔽 C	ry Gas Condens									
f change of operator give name	· · · · · · · · · · · · · · · ·					.,.						
nd address of previous operator			-			·		 				
L DESCRIPTION OF WELL				7-1-4	- F	. <u>.</u>	1 75: 1	<u> </u>		17.		
Lease Name Well No. Pool Name, Includi Payo Federal 9 Tom 1					om San A	Indres		Kind of Lease		Lease No. NM-13419		
Paye Federal				10111	Om Ban 1	mares	[21.11.1					
Unit LetterI	. 198	80 F	eet Fro	m The So	uth Line	and 660	· Fe	et From The	East	Line		
Out Lane.												
Section 4 Towns	hip 8	South F	lange	31 Ea	ist , NN	ирм,	Cl	naves		County		
II. DESIGNATION OF TRA	NCDADTE	OF OIL	A NIT	NATTI	DAT CAS							
Name of Authorized Transporter of Oil		or Condensa		TINATO	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	nt)		
Petro Source P	P. O. Box 1356, Dumas, TX 79029											
Name of Authorized Transporter of Cas		Ø °	r Dry (Gas 🔲		e address to wh						
Frederit NGL.				,								
If well produces oil or liquids, give location of tanks.		•	• • •		Is gas actually connected?		When	When?				
f this production is commingled with the	J J		8S Salariva	31E	ing order numl	····						
IV. COMPLETION DATA	at Holli ally our	si rease or po	, g, ··	e commung.	ing order treatm	<u> </u>			m. 			
V. COM BBION BRIDE		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completio	n - (X)	<u>i</u>	_İ_		İ	<u> </u>	<u> </u>	i .	İ	<u>i</u>		
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
	N				Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Oas	r a y		Tubing Dep	Tubing Depth			
Perforations					I		·	Depth Casin	ng Shoe			
TUBING, CASING AND					CEMENTI	NG RECOR	D					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
												
					<u> </u>							
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE		<u>. </u>			1				
OIL WELL (Test must be afte				oil and must					for full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
					Casing Press			Choke Size				
Length of Test	Tubing Pre	Tubing Pressure				ure		Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Rhis				Water - Bbls.			Gas- MCF			
Marian 1100 2 - 1-8 con	0 20											
GAS WELL				,								
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	sate/MMCF		Gravity of	Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
					4							
VI. OPERATOR CERTIF				ICE			USERV	/ΔΤΙΩΝ	חוצונים	N		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedAPR 23'92							
	L					= whblore	:u					
Carol J.	Larce	a			p	OBIGINI	Al Clasier	1 DV 1555	CONTAC			
Signature Carol J. Garcia, Production Analyst					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name	.a, FF00	10CL10	Title	nalys	11							
4/8/92	505-	-622-1			IIIIE)		 _				
D-1-		T-1-	-h }	Ja	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Senarate Form C-104 must be filed for each pool in multiply completed wells