1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Uperator SUNDANCE OIL EXPLOR Address	REQUEST F AUTHORIZATION TO TRAI	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS
	1675 Larimer St       Suite 800       Denver       Colorado       80202         Reason(s) for filing (Check proper box)       Other (Please explain)       Other (Please explain)         New Well       Change in Transporter of:       Name change from Sundance Oil Company         Recompletion       Oil       X       Dry Gas         Change in Ownership       Casinghead Gas       Condensate       Name change from Sundance Oil Company         If change of ownership give name and address of previous owner			
	Dist intermediation       Kind of Lease       Lease Nation         PAYE FEDERAL       10       Tom-Tom, San Andres       State, Federal or Fee Federal       13419         Location       Unit Letter       J       1980       Feet From The South       Line and       1980       Feet From The East         Line of Section       4       Township       8S       Range       31E       NMPM,       Chaves       County			
٦.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of OIL X or Condensate The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Cities Service Company		S Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston Texas 77001 Address (Give address to which approved copy of this form is to be sent) P.O. Box 300, Tulsa Oklahoma 74102	
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. P.c. 4 8S 31E	Is gas actually connected? Whe	2/28/79
If this production is commingled with that from any other lease or pool, give commingling order number:				Pilg Back Same Resty, Ditt. Resty,
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	Llevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations		Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAUNS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top OIL WELL cole for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, cas lift, etc.)	
	Length of Tost	Tubing Proseure	Casing Pressure	Cheke Size
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gae-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Proseure (Chut-in)	Casing Pressure (Lhut-in)	Choke Size
I	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED AUG - 8 1984	
	Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BYEddie 12 Seay	
	- and the	Amarilis C. Vilches	TITLE       Oil & Cas inspector         This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.         All sections of this form must be filled out completely for ellowable on new and recompleted wells.         Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		tant		
	July 20, 1984	ute)		

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