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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-745	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name -----
2. Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name Sun 16 State
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8-South</u> RANGE <u>31-East</u> NMPM.		10. Field and Pool, or Wildcat Siete San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4220.5' GR - 4232.5' RKB		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforate & Acidize</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 3980' lm., On 12-5-75, perf. 3874'-3880', 3885'-3896', 3901'-3904', 3918'-3926' w/1 jet shot per foot, total of 32 holes. On 12-6-75, ran 118 joints 2 3/8", 4.7#, 8 rd., EUE, JCW-55 T&C tubing to 3918' RKB. Spotted acid & set pkr. @ 3790' RKB. Acidized w/3000 gals. 20% NE acid using ball sealers. Formation broke @ 2000#, had good ball action & balled out @ 3500#. Resumed acid treatment w/3000 gals. 15% NE acid. Max. treat. press. 3500#, min. treat. press. 2000#, aver. treat. press. 2300#, aver. inj. rate 1.7 BPM. ISDP 2250#, 10 min. SIP 2200#. Total load 164 bbls. Swabbed all load plus 34 bbls. new formation fluid, cut 15% oil w/good gas blow on each swab run. Swabbing @ rate of 7 BFPH for last 2 hours. Shut-in @ 5:00 P.M. 12-8-75, to perf. upper zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>John L. Anderson Jr.</u>	TITLE <u>Agent</u>	DATE <u>12-26-75</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

