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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K-745 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name ----- |
| 2. Name of Operator Read & Stevens, Inc. | 8. Farm or Lease Name Sun 16 State |
| 3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8-South</u> RANGE <u>31-East</u> NMPM. | 10. Field and Pool, or Wildcat Siete San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4220.5' GR - 4232.5' RKB | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Perforate & Acidize |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 3980' 1m., PBTD 3790'. On 12-9-75, pulled tubg. & pkr. & perf. 3716'-3724', 3734'-3740', 3750'-3756', 3759'-3764' w/1 jet shot per ft., total of 25 holes. Ran tubg. w/pkr. & ret. BP. Set BP @ 3790' RKB. On 12-10-75, spotted acid & set pkr. @ 3660' RKB. Acidized w/ 2500 gals. 20% NE acid using ball sealers. Had 200# increase when balls hit formation, but did not ball out. Followed w/2500 gals. 15% NE acid. Formation broke @ 1000#. Max. treat. press. 1450#, min. treat. press. 1000#, aver. treat. press. 1265#. ISDP 1300#, 15 min. SIP 1150#, aver. inj. rate 1.3 BPM. Total load 136 bbls. Swabbed approx. 100 bbls. load, cut 60% oil last swab runs. On 12-13-75, pulled tubg. w/pkr. Re-ran 118 joints 2 3/8" tubg., total 3776.78', set @ 3786.78' RKB w/seating nipple @ 3770.76' RKB. Set pumping unit to pump test perfs. 3716'-3764', overall.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|--------------------|----------------------|
| SIGNED <u>John L. Anderson Jr</u> | TITLE <u>Agent</u> | DATE <u>12-26-75</u> |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

