

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-745
7. Unit Agreement Name -----
8. Farm or Lease Name Sun 16 State
9. Well No. 1
10. Field and Pool, or Wildcat Siete San Andres
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8-South</u> RANGE <u>31-East</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4220.5' GR - 4232.5' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 7 7/8" hole from 367' to 3980' RKB. Ran 96 joints 4 1/2", 9.5#, K-55, S.T. & C. casing, total of 3994.19', set @ 3980' RKB. Cemented with 350 sx. Class C cement w/3/4 of 1% CFR₂. Casing equipped w/guide shoe & insert float & centralizers on joints nos. 1,3,5,7,9,11,13, & 15. Plug down @ 1:45 A.M., 12-1-75. Pressure tested casing to 1500# for 30 min., held OK. Ran temperature survey w/top of cement @ 2600' RKB. WOC for 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr TITLE Agent DATE 12-26-75
APPROVED BY John L. Anderson Jr TITLE Agent DATE 12-26-75
CONDITIONS OF APPROVAL, IF ANY:

