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Form 3100-5
November 1983)
Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 9027

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 17

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Little Lucky Lake

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T15S, R30E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMERADA HESS CORPORATION (Attn: Drilling Services)

3. ADDRESS OF OPERATOR

P. O. Box 2040, Tulsa, Oklahoma 74102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990' FSL

1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4029.9 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

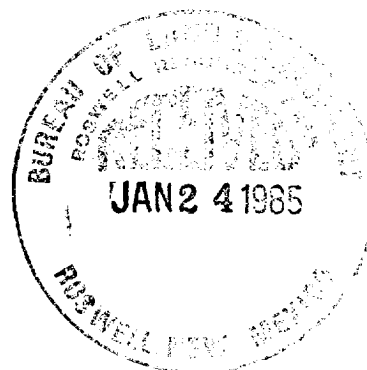
(Other)

(Other) Cementing 8-5/8" Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED



18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Wilson J. R. Wilson TITLE Supv./Dir. Admin. Services DATE January 23, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF

PETER W. CHESTER
JAN 25 1985

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 2001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FEB - 4 1985

O.C.D.
HOBBS OFFICE

Moved in Lanex Rig C-8, Rigged up & spudded 17½" hole @ 11:30 PM on 11/17/84. Drilled to 516', circ & cond hole for 13-3/8" casing. Bull Rogers casing crews ran 14 jt 13-3/8" 48# 8RS R-3 "A" casing. MU Dowell cement head and circ casing. Pressure test lines to 5000 PSI, pump 10 bbl fresh water ahead of cmt and cmt w/500 sx Class C + 2% CaCl₂, plus 1/4#/sx Cellophane flakes, circ 150 sx cmt. Bumped plug w/500 PSI @ 5:00 AM 11/19/84. 8 hrs WOC. Install 13-3/8" SOW x 11" 3M# CIW casing head, test weld to 500 PSI, OK. NU 13-5/8" wear bushing, choke manifold, kill lines, 10" SM# Double Shaeffers, 10" 5000# Shaeffer Annular BOP. Pressure test casing to 1000 PSI, OK. Blind rams to 1000 psi, pipe rams to 3000 PSI, Dart Valve to 3000 PSI, drilled cement plug, insert float and 20' cmt and test casing to 1000 PSI, OK. Drilled to 2880', RU Schlumberger and ran DLL Micro SFL w/GR & Caliper, BHC Sonic w/GR & Caliper. Loggers TD 2883' RD loggers. RU 8-5/8" casing tools, ran 73 jt 8-5/8" 24# K-55 8RS R-3 "A". Float shoe @ 2,876 and float collar 1 jt up. Dowell cmt'd with 600 sx Lite wt plus 7#/sx D-44 plus 1/4#/Sx D-29 (202 bbl., SW = 12.7 ppg SY = 1.89 cu ft/sx). Tailed w/300 sx Class "C" + 2% CaCl₂ (71 bbl, SW = 14.8, SY = 1.32 cu ft/sx). Plug down w/1000 PSI, final pressure 1500 PSI. Displaced w/180 bbl fresh water. Circ 15 sx cmt to surface. Bled off pressure, floats held OK. PU BOP's and install 13-5/8" x 8-5/8" CIW slips w/60,000# string wt. Install and test 12" 3000# x 10" 3000# "WF" CIW csg spool, test seals to 750 PSI, OK. NU 11" 5000# BOP's and test all valves and rams to 3000 PSI, OK - Hydril to 1500 PSI, change out Kelly Cock Valve & install bell nipple & flowline. Finish installing flowline. TIH to float collar @ 2834'. Test casing to 1500 PSI for 1/2 hr., OK. Drld FC & cmt, tested casing to 1500 PSI for 1/2 hr. Drld cmt and shoe @ 2876 on 11/28/84.

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