

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COM. DIVISION
Artesia, NM 88210

Form approved by
Bureau Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

NM 9027

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMERADA HESS CORPORATION (Attention: Drilling Services)	8. FARM OR LEASE NAME Federal 17
3. ADDRESS OF OPERATOR P. O. Box 2040, Tulsa, OK 74102	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with LRY State requirements. * See also space 17 below.) At surface 990 FSL 1650 FEL	10. FIELD AND POOL OR WILDCAT Little Lucky Lake
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T15S, R30E
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 4029.9 GR	12. COUNTY OR PARISH Chaves
	13. STATE New Mexico

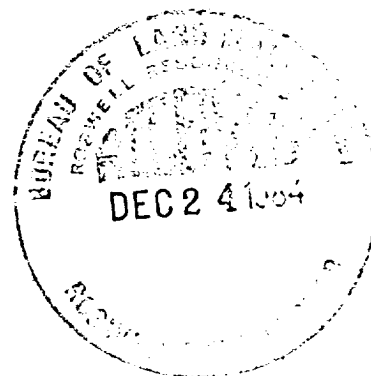
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED



18. I hereby certify that the foregoing is true and correct

SIGNED Jody R. Wilson TITLE Supervisor Drlg. Admin. Serv. DATE 12/18/84

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
JAN 17 1985

*See Instructions on Reverse Side

RECEIVED

JAN 29 1985

U.S. DEPT.
HHS OFFICE

Re: Federal #17-1
Sec. 17, T15S, R30E
Chaves, New Mexico
Lease # NM 9027
Field Name: Little Lucky Lake

Moved in Lanex Rig C-8, Rigged up & spudded 17½" hole @ 11:30 PM on 11/17/84. Drilled to 516', circ & cond hole for 13-3/8" casing. Bull Rogers casing crews ran 14 jt. 13-3/8" 48# 8RS R-3A casing. MU Dowell cement head and circ casing. Pressure test lines to 5000 PSI, pump 10 bbl fresh water ahead of cmt and cmt w/500 sx class C + 2% CaCL 2 plus 1/4# sx Cellophane flakes, circ 150 sx cmt. Bumped plug w/500 PSI @ 5:00 AM 11/19/84. 8 hrs WOC. Install 13-3/8" SOW x 11" 3M# ClW csg. head. Test weld to 500 PSI, OK. NU 13-5/8" wear bushing, choke manifold, kill lines, 10" 5 M# double Shaeffers, 10" 5000# Shaeffer Annular BOP. Pressure test casing to 1000 PSI - OK. Blind rams to 1000 psi, pipe rams to 3000 PSI, dart valve to 3000 PSI, drilled cement plug, insert float and 20' cmt and test casing to 1000 PSI - OK. Drilled to 2880', RU Schlumberger and ran DLL Micro SFL w/GR & Caliper, BHC Sonic w/GR & Caliper. Loggers TD 2883' - RD loggers. RU 8-5/8" casing tools, ran 73 jt. 8-5/8" 24# K-55 8RS R-3 "A". Float shoe @ 2876' and float collar one jt. up. Dowell cmt'd with 600 sx lite wt plus 7#/sx D-44 plus 1/4#/sx D-29 (202 bbl., SW= 12.7 ppg SY = 1.89 cu ft/sx). Tailed w/300 sx class "C" + 2% CaCL-2 (71 bbl, SW= 14.8, SY = 1.32 cu ft/sx). Plug down w/1000 PSI, final pressure 1500 PSI. Displaced w/180 bbl fresh water. Circ 15 sx cmt to surface. Bled off pressure, Floats held OK. PU BOP's and install 13-5/8" x 8-5/8" ClW slips w/60,000# string wt. Install and test 12" 3000# x 10" 3000# "WF" ClW csg spool, test seals to 750 PSI - OK. NU 11" 5000# BOP's and test all valves and rams to 3000 PSI - OK, Hydrill to 1500 PSI, change out Kelly Cock Valve and install bell nipple & flowline. Finish installing flow line. TIH to float collar @ 2,834'. Test casing to 1500 PSI for 1/2 hr. - OK. Drld FC & cmt, tested casing to 1500 PSI for 1/2 hr. Drld cmt and shoe @ 2,876' 11/28/84.

RECEIVED BY
JAN 24 1985
O. C. D.
ARTESIA OFFICE

RECEIVED
JAN 29 1985
O. C. D.
ARTESIA OFFICE