

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. NM 19197	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Room 711, Phillips Building, Odessa, Texas 79761		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit E, 1980' FN & 660' FW lines		8. FARM OR LEASE NAME Tom-D	
14. PERMIT NO. 10-29-75		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4290.1' Gr		10. FIELD AND POOL, OR WILDCAT Undesignated San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3, 8-S, 31-E	
		12. COUNTY OR PARISH Chaves	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set 25 jts 3 1/2" OD liner, 9.3#, C-75. CF Hydril at 3909', top at 3135'. Howco cmt'd w/100 sx Class H w/3/4% CFR-2 and 3#/salt per sx. Reversed 50 sx cmt. Schlumberger ran gamma ray log. Perforated 3 1/2" liner in San Andres zone 3822-30' and 3846-54' with one shot per foot. Treated w/2600 gals 20% Hisperse acid w/15 gals Protectosol per 1000 gals. Flushed w/18 BW. Max press 3500#, avg press 2700#, ISDP 2300#, 10 min SIP 2000#. AIR 2 1/4 BPM. Ran tbg, swbd and tested well. Dowell treated w/4000 gals 28% HCL acid, 4000 gals 3% HCL acid, w/25 perforation ball sealers. Flushed w/72 BFW. Max press 2750#, avg press 2440#, AIR 6.4 BPM, ISDP 2200#, 15 min SIP 2100#. Flwd back 60 BLW, died. Swbd and tested well, non-commercial quantity oil. Confirming telecon Krieger/Knauf on or about 1-20-76, Prep to Plug and abandon as follows: Run tubing to 3900', spot 25 sx Class H neat cement plug from 3900' to 3300', load hole mud laden brine (25 sx salt gel per bbl). Determine free point of 5 1/2" csg by stretch, cut csg at free point. (estimated to be at 1750'). Run tbg to 50' below csg cut, spot 55 sx Class H cmt across csg cut (appx 1800'-1700'); Pull tubing to 1500', reverse clean tbg w/mud laden brine. Pull tbg to 490', spot 35 sx Class H neat across 8-5/8" shoe at 423', (490'-360'); Pull tbg to 35', spot 10 sx Class H from 35' to surface, cut off well head, install well marker.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Engineering AdvisorDATE 2-4-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

**RECEIVED**

**FEB 18 1976**

**U. C. C.  
ARTESIA, OFFICE**