DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMIS NEQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

-	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
ł	LAND OFFICE OIL	-	REC	EIVED	
1	TRANSPORTER GAS			**	
_ }	OPERATOR OFFICE	_	FEB	5 1976	
1.	Operator Operator				
	Phillips Petroleum Co	ompany		I. C. C. BIA. OFFICE	
l	Phillips Building, Odessa, Texas 79761				
ŀ	Reason(s) for filing (Check proper bo		Other (Please explain)	·	
	New Well	Change in Transporter of:	1	allowable to move 100	
	Recompletion Change in Ownership	Oil Dry G	barrels oil prod	uced testing well which	
L	Change in Ownership	Casinghead Gas Conde	is to be plugged	and abandoned.	
	f change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	e Lease No.	
	T_{om-D}	1 Undesignated-	San Andres Xue Feder		
Γ	Location	_			
	Unit Letter E : 1980	Feet From The north Li	ne and 660 Feet From	The west	
	Line of Section 3 To	ownship 8-S Range 3	1-E , NMPM, Chave	S County	
_				County	
u. <u>r</u>	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro		
-	Phillips Petroleum Com		Phillips Bldr., Odessa		
-	Name of Authorized Transporter of Ca		Address (Give address to which appro	ved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. E 3 8-S 31-E	Is gas actually connected? Wh	en ·	
L		1	<u> </u>		
	COMPLETION DATA	ith that from any other lease or pool,			
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
E	Elevations (DF, RAB, RT, GR, etc.,	Name of Producing Formation	Top Oil, Gas Pay	Tubing Depth	
-	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe	
- [Lepin Casing Snow	
	TUBING, CASING, AND CEMENTING RECORD				
_	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
 -					
	TEST DATA AND REQUEST F		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)	
L					
\[\bar{\pi}\]	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF	
İ	•				
•					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
'	Actual Ploa. 1981-MOF/D	Longth of 1991	Bote. Colstantacter MMCP	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L	•	<u> </u>	<u> </u>		
1. C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
7	hereby carries that the cules and	regulations of the Oil Conservation	APPROVED		
C	ommission have been complied v	vith and that the information given	and history	BY 1344 September 1	
at	pove is true and complete to the	e best of my knowledge and belief.	BY FOUR		
	1	•	TIELE	3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3	
	Silver	່ ຫູ່ທ ີ່ D₋າາ	14	compliance with RULE 1104.	
<u>-</u>	- 163, The Real	E. M. Ball	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
	Production Clerical Supervisor		tests taken on the well in accordance with RULE 111.		
-	i. (Ti	ile)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
_	February 4, 1	976	Fill out only Sections I. II	. III, and VI for changes of owner, er, or other such change of condition.	
<u>.</u>	·	· ·	Separate Forms C-104 must	be filed for each pool in multiply	
	· · · · · · · · · · · · · · · · · · ·		coms	<u> </u>	