

UNITED STATES **N. M. O. G. C. GORRY** DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 19197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tom-D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated San Andres  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

3, 8-S, 31-E

12. COUNTY OR PARISH 13. STATE

Chaves New Mexico

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Phillips Petroleum Company

3. ADDRESS OF OPERATOR  
Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
Unit E, 1980 $\frac{1}{2}$  FN & 660' FW lines

14. PERMIT NO.  
10-29-75

15. ELEVATIONS (SHOW WHETHER DF, RT, GR, etc.)  
4290.1' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Intermediate casing

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As approved by telephone - Mr. Beekman:

Drld 7-7/8" hole from 423' to 3494'. Unable to control loss circulation at approximately 1700-1900'. Set 85 jts (3494') 5 1/2" OD 15.5# K-55 csg at 3494'. Howco cemented w/150 sx TRLW w/10% DD & 7 1/2# salt/sx followed by 200 sx Class H cement. Plug to 3452' w/82 BW. Max press 700#, bumped plug w/2000#. Job comp. 12:15 A.M., 12-6-75. Released Cactus rig at 2 A.M., 12-6-75. 12-7-75, WOC 12 hrs, total 35 1/4 hrs, ran PFCo temperature survey, top cement 5 1/2" csg at 1750'. Prep to move in rig to drill to projected total depth.

RECEIVED

DEC 22 1975

O. C. C.  
ARTESIA, OFFICE

RECEIVED

DEC 12 1975

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 12-10-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
DEC 10 1975  
A. L. BEEKMANN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side