Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	110				TOMEO 67.						
I.	REC	UEST F	OR A	LLOWA	BLE AND	AUTHOR	IZATION		*		
Operator		TO TH	ANSP	OHI O	L AND NA	ATURAL G		APINO			
Dwight A. Tipton Address		Well API No. 30-005-20512									
P.O. Box 755, Hobbs	s. NM 88'	241									
Reason(s) for Filing (Check proper bo	ix)				Ot	her (Please exp	lain)	······································			
New Well Recompletion	0.1	Change in	, ·								
Change in Operator	Oil Casingha	ead Gas 😿	Dry Ga		Eff.	_					
If change of operator give name and address of previous operator	- Caro	<u> </u>	Conde	inte	BII.	7/	/1/93			· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WEI	J. AND LE	FASE									
Lease Name			Pool N	ame, Includ	ling Formation		Kind	of Lease	-,,-		
Chaveroo State		2		averoc				, FXXXXXXXXXXXX		ease No.	
Location								·	LG-17	(./4	
Unit LetterC	:23	310	_ Feet Fn	om The _W	lest Li	se and33	10 F	eet From The _	North	Line	
Section 2 Town	aship 8	3S	Range	32E	, <u>N</u>	МРМ,	Chav	<u>es</u>		County	
III. DESIGNATION OF TR.	ANSPORTI	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oi		Address (Give address to which approved copy of this form is to be sent)									
Pride Pipeline Comp Name of Authorized Transporter of Ca		P.O. Box 2436, Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent)									
Warren Petroleum Co),		or Dry		Address (Gi	e address to w. P.O. Box	hick approved 1589	d copy of this for Tulsa, OK	m is to be ser	ਚ)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuali	y connected?	When		74102		
ive location of tanks.	В	2	85	32E		Yes	""	N/A			
f this production is commingled with the V. COMPLETION DATA	sat from any od	her lease or	pool, give	comming	ing order num	ber:					
Designate Type of Completion		Oil Well	0	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod		Total Depth	L	<u> </u>				
	3 50	pr. Rousy to	71100		rous Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations											
								Depth Casing	Shoe		
	7	TUBING,	CASIN	G AND	CEMENTI	NG RECOR	D	<u> </u>		-	
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
						···	-				
			·			·····		 			
. TEST DATA AND REQU					· · · · · · · · · · · · · · · · · · ·	 					
OIL WELL (Test must be after better Test New Oil Run To Tank	recovery of to	xal volume o	of load oi	l and musi	be equal to or	exceed top allo	wable for this	depih or be for	full 24 hours	.)	
Are First New Oll Kun 10 1ank	Date of Te	s t			Producing Me	thod (Flow, pu	mp, gas lift, e	ic.)			
ength of Test	Tubing Pre	ssure			Casing Pressu	re		Choke Size			
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL								<u></u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condens	ate/MMCF		Gravity of Condensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)											
(paos, oota pr.)	I doing i te					Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC	CATE OF	COMPI	LIANO	Œ				L			
I hereby certify that the rules and reg	ulations of the	Oil Conserv	ation			IL CON	SERVA	D NOITA	IVISIO	7	
Division have been complied with an is true and complete to the best of my	d that the infor	mation gives	above				CI	EP 28 19			
X L	11				Date	Approved	7	EL P.O. 12			
Milla The	<u>(</u> (-				_					
Signature Laren Holler Agent					By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name			ent Title				DISTRI	CT I SUPERV	ISOR		
September 9, 1993		505-39	3-272		Title_						
Date			hone No.		I						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed walls