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DISTRIBUTIO	N .				
SANTA FE				CONSERVATION COMMISSION	Form C=104 Supersedes Old C=104 as
FILE			REQUES	T FOR ALLOWABLE	Effective 1-1-65
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LAND OFFICE			AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS
	OIL				
TRANSPORTER	GAS				
OPERATOR					
PRORATION OFF	ICE				
Operator					
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Address					
			Bank Building, Midlar		
Reason(s) for filing (Check proj	per box)		Other (Please explain)	
New Well			Change in Transporter of:	 !	
Recompletion			Ot: Dry	Gas To Show Transp	orter of <mark>casin</mark> ghead g
Change in Ownership			Casinghead Gas Con	densate	
f change of ownersland address of previous OF CRIPTION OF Lease Name	ious owne	er	FASF Well No. Pool Name, Including		i -
CHAVEROO STA	ATE		2 Chaveroo ((San Andres) State, Fede	ral or Fee State LG-1
Location					— .—————.
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		- / -	10 =	Your address to take ann	coved come of this form is to be sen
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

Trate.

Vice President in Charge of Production

J.I. Schlagal

July 15, 1976

APPROVED Orig. Signed by Sexton BY. Jerry Tres 1. Supv. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply