NO. OF LOR ES RECEIVE DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-ES
U.S.G.S.	ALITHODIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	L GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
MWJ PRODUCING COM	CD A NISV		
Address	IF AIN I		
413 First National	Bank Building, Midland,	Texas 79701	
Reason(s) for filing (Check proper bo			D CAS MUST NOT
New Well	Change in Transporter of:		11R 3/1/26
Recompletion	Oil Dry G	as 🚊 - CNCESS AN	exceptión to B-4479
Change in Ownership	Casinghead Gas Conde	ensate IS OBTAINS	D
f change of ownership give name	THIS WELL HAS BEE	N PLACED IN THE POOR	
and address of previous owner	MOTHER WHITE HIS CONTROL	THE YORK CONTRACTOR	
DESCRIPTION OF WELL AND	113 07-105	R-5283	
Lease Name	Well No. Pool Name, Including		2000 11
CHAVEROO STATE	2 CHAVEROO (SAN	ANDRES) State, Fed	iers or Fee State LG-1774
Location			
Unit Letter C; 23	10 Feet From The West Li	ine and <u>330</u> Feet Fro	om The North
Line of Section 2	ownship 8 South Range	32 Est , NMPM,	CHAVES Count
	owners o Bouten	32 E30	CHAYES
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	11 XX or Condensate	· Adaress (Give address to which ap	proved come this form is to be sent,
THE PERMIAN CORPORATI		Box 1183, Houston, T	
Name or Authorized Transporter of C	asinghead Gas or Dr / Gas	Address (Give address to which ap	proved cath of this form is to be sent,
	15		· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids, give location of tanks.	Unit Sec. Twr. Ege.)s das dotual y nonhebted?	Wite
give leading of tunks.	C 2 8S 32E	_ 	
•	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deeper.	Plug Book Same Rest . Diff. Re
Designate Type of Complet	ion = (X) XX		: :
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
11/8/75	12/2/75	4386	4320
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil 'Gas Pay	Tubing Depth
4498.4 GL	San Andres	4303	4386
Perforations			Depth Casing Shoe
4303-4341	TURING CASING AN	ID CEVENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	368	300
7-7/8"	4-1/2"	4386	325
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
12/2/75	12/4/75	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours		25	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	89	10	989
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Wellow (proof, see, proy			
CERTIFICATE OF COURT IA	NGE	OU CONSER	VATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	OIE CONSER	
hereby certify that the rules and	i regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information giver		EST.
bove is true and complete to t	he best of my knowledge and belief.	BY	
		TITLE	
		This form is to be filed	in compliance with RULE 1104.
1 Ilmi		If this is a request for a	Howable for a newly drilled or deepe
	(natwe)	well, this form must be according tests taken on the well in a	mpanied by a tabulation of the deviat
Agent			must be filled out completely for all
•	Title)	able on new and recompleted	l wells.
January 19,1976		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.	
(Date)		must be filed for each pool in mult
		Separate Forms C-104 in completed wells.	man or man and page in man.