

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1774

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
CHAVEROO STATE
9. Well No.
2
10. Field and Pool, or Wildcat
CHAVEROO (SAN ANDRES)

3. Name of Operator
MWJ PRODUCING COMPANY
4. Address of Operator
413 First National Bank Building, Midland, Texas 79701
4. Location of Well

UNIT LETTER C LOCATED 2310 FEET FROM THE West LINE AND 330 FEET FROM
THE North LINE OF SEC. 2 TWP. 8S RGE. 32E NMPM

12. County
CHAVES

11. Date Spudded 11/8/75 16. Date T.D. Reached 11/17/75 17. Date Comp. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 4498.4 GL 19. Elev. Casinhead
20. Total Depth 4386 21. Plug Back T.D. 4320 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools
24. Fracturing Interval(s), of this completion - Top, Bottom, Name 4303-4341 San Andres 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dual Laterolog and SNP log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	368	12-1/4	300 sx	None
4-1/2"	11.60#	4386	7-7/8"	325 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
4303-4341
Ten, 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4303-4341	500 gals. 15% NE Acid

33. PRODUCTION

Date First Production 12-2-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/2" x 12' Well Status (Prod. or Shut-in) Prod.

Date of Test 12-4-75	Hours Tested 24	Choke Size -	Prod'n. For Test Period 89	Oil - Bbl. 89	Gas - MCF 989	Water - Bbl. 10	Gas - Oil Ratio 1112
Flow Tubing Press. --	Casing Pressure 25	Calculated 24-Hour Rate 89	Oil - Bbl. 89	Gas - MCF 989	Water - Bbl. 10	Oil Gravity - API (Corr.) 23.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By L. A. Brown

35. List of Attachments
Deviation Survey, Dual Laterolog & Sidewall Neutron Porosity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. Schlager TITLE Agent DATE 12/4/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on waterflood wells, where six copies are required. See Rule 11.01.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1927</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2330</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3010</u>	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg <u>3186</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3510</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubl _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1927	2330	403	Rustler Anhydrite				
2330	3010	680	Yates				
3010	3186	176	Queen				
3186	3510	324	Grayberg				
3510	?	?	San Andres				