

RECEIVED
SECTION
SANTA FE
FILE
U.S.G.C.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No.
K-3189

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
CHAVEROO "B" STATE

3. Name of Operator
MWJ PRODUCING COMPANY
4. Address of Operator
413 FIRST NATIONAL BANK BUILDING, MIDLAND, TEXAS 79701

9. Well No.
1
10. Field and Pool, or Wildcat
CHAVEROO (SAN ANDRES)

5. Location of Well
UNIT LETTER H LOCATED 1650 FEET FROM North LINE AND 330 FEET FROM East
LINE OF SEC. 2 TWP. 8S RSE. 32E

12. County
CHAVES

11. Date T.D. Perforated 11/17/75 11/25/75 12/10/75
13. Elevations (D.F., R&B, RT, GR, etc.) 4472.6 GL
14. Plug Back T.D. 4355 4290
15. Multiple Compl., How Many

16. Intervals Drilled By 0-TD
17. Rotatory Tools
18. Cable Tools
19. Intervals, of this completion - Top, Bottom, Name
4285-4289 and 4293-4297 San Andres
20. Was Directional Survey Made No

21. Type of Completion and Status Log
SNL, Dual Laterolog
22. Was Well Logged No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	382	12-1/4"	275 sx Class "C"	None
4-1/2"	11.6#	4355	7-7/8"	225 sx Class "C"	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)
4285-4297 - ten, 1/2 inch holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4285-4297
AMOUNT AND KIND MATERIAL USED
500 gals HCL NE acid
Acidized w/1000 gals. 15% NE
Fraced w/30,000 gals. gel wtr
and 48,000# sand

33. PRODUCTION
Date First Production 12/10/75
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 16"
Well Status (Prod. or Shut-in) Prod.
Date of Test 1/10/76
Hours Tested 24
Choke Size
Prod'n. For Test Period
Oil - Bbl. 6
Gas - MCF TSTM
Water - Bbl. 35
Gas - Oil Ratio TSTM
Flow Tubing Press. Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 6
Gas - MCF TSTM
Water - Bbl. 35
Oil Gravity - API (Corr.) 24

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel
Test Witnessed By
John Schlagal

35. List of Attachments
Form C-104, Deviation Survey, Dual Laterolog & SNP Log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Juanita Montiel TITLE Agent DATE 1/15/76

INSTRUCTIONS

The report is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-active logs run on the well and a summary of all special tests including but not limited to stem tests. All depths reported shall be measured depths. In the case of irregularly drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on special cases where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2317	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3105	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3490	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. _____	T. Granite _____	T. Todilto _____	T. _____
T. _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. _____	T. _____	T. Chinle _____	T. _____
T. _____	T. _____	T. Permian _____	T. _____
T. _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1916	1916	Crataceours & Triassic				
1916	1940	24	Rustler Anhy.				
1940	2317	377	Permian Salt				
2317	2417	100	Permian Yates Sand				
2417	3105	688	Permian Seven Rivers & Queen				
3105	3490	385	Permian Grayburg				
3490	TD	875	Permian San Andres				