NO. JF COPIES RECEIVED								
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION								
SANTA FE						Form C-101 Revised 1-1-65		
FILE					5A. Indicate Ty	pe of Lease		
U.S.G.S.	<u> </u>				STATE X	PEE		
LAND OFFICE					5. State Oil & G	as Lease No.		
OPERATOR					K-3189			
					milling			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work						ent Name		
DRILL X		DEEPEN	DI NO D					
b. Type of Well		DEEP EN	PLUG B	ACK	8. Farm or Leas	e Name		
WELL X GAS WELL	WELL X WELL OTHER ZONE ZONE				CHAVEROO STATE "B"			
2. Name of Operator						9. Well No.		
MWJ PRODUCING COMPANY						1		
3. Address of Operator						10. Field and Pool, or Wildcat		
413 First National Bank Building, Midland, Texas 79701						Chaveroo(San Andres)		
4. Location of Well Unit Letter B / Located 1650 FEET FROM THE North Line								
AND 330' FEET FROM	_{тне} East	LINE OF SEC. 2	TWP. 85 RGE. 32	2E NMPM				
					12. County			
					Chaves			
				A. Formatio	n 20	. Rotary or C.T.		
			4450'	San Andr	es	Rotary		
21. Elevations (Show whether DF,	,	. Kind & Status Plug. Bond	215. Drilling Contractor		22. Approx. De	ate Work will start		
	St	atewide	Sitton & Norton		11-8-	75		
23.		PROPOSED CASING A	ND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CAS	ING WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	FCEMENT	EST. TOP		
12-1/4" 7-7/8"	8-5/8"	28#	375	300		circ to surf		
7-7/8"	4-1/2 or 5-	1/2 10.5 or 15.5		350		4000'		
Drill well with ro Install BOP, press Drill well to 4450 At total depth run by samples and log Completion to be t	ure test BO ' or to suf electric a s.	P and casing to l ficient depth to nd porosity logs.	.000 psi test the San Andr Run and cement	es Form	ion casing	, if warranted		
MUD PROGRAM: 0'	- 375'	Native mud with n	ecessary additive	e to dr	vill and as	mont 0 5/011		
						•		
375 '	- 4450'	Mud with necessar zones and to obta	y additives to dr in good samples.	ill and	control 1	ost circulatio		
BOP Program: 8" -	900 Series		**************************************					
	Joo Berres		AMENCED,			•		
			9.3-76					
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRA	M: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PR	ODUCTIVE ZONE AM	D PROPOSED NEW DRADUS		
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY	· · · · · · · · · · · · · · · · · · ·						
I hereby certify that the information	on above is true an	d complete to the best of my	knowledge and belief.					
Signed wante Mos	ekind	TuleJuanita	Moreland, Agent		Date <u>10/31</u>	/75		
(This space for S	State Use)	2 55775	VISOR DISTRIC	rŤ	N	DV 2 - 3		
APPROVED BY	- Xepto	M TITLE	121 1		DATE			
CONDITIONS OF APPROVAL,	ANY:		•					

NEW CO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLOT

Form C-102 Supersedes C-128 Fifective 1-1-65

Cuerater MWJ Producing Company Chaveroo State B 8 South 32 East Chaves 1650 330 4472.6 San Andres Chaveroo SEX NEX 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary)_ No allowable will be assigned to the well until all interests have been consolidated thy communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION certify that the information con John W. Wes Agent Nevember 3, 1975